

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-26779

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1840-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	East Vacuum Gb/SA Unit
2. Name of Operator		8. Farm or Lease Name	East Vacuum Gb/SA Unit, Tract 2739
3. Address of Operator		9. Well No.	007
4. Location of Well		10. Field and Pool, or Wildcat	Vacuum Gb/SA
UNIT LETTER <u>K</u> <u>2450</u> FEET FROM THE <u>West</u> LINE AND <u>2600</u> FEET FROM THE <u>South</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	Lea
3931' GR			

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Total Depth	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/05/80 - MI Marc Drlg. Spud in w/12-1/4" bit. Ran 9 jts 9-5/8" 36# K-55 Csg. set at 359'. Cmt w/400 sk Cl. "H" w/2% CaCl, 1/4# Flocele. Circ 45 sxs to surface WOC 4 hrs. Temp of cont slurry when mixed 75°, temp in zone 60°, est. strength at time of test 1500# psi, cmt in place 14 hrs prior to test. Tested to 500# for 30 minutes. OK drld ahead w/8-3/4" bit.

06/20/80 - Drld to TD 4800'; Logging.

06/21/80 - Ran 7", 23#, K-55 ST&C csg. set @ 4787. Cmt w/100 sxs TLW, w/10% DD, w/12# salt/sx, 1/4#/sx flocele, 3#/sx gilsonite followed by 350 sxs CL "H", 5# salt. Circ. 250 sxs to surface released rig, prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Senior Engineering Specialist DATE June 25, 1980

APPROVED BY Dist. L. Supr. DATE JUN 27 1980

CONDITIONS OF APPROVAL, IF ANY: