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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
A-1320

API No. 30-025-26780

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		Water Injection	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>	
										PMX - 93	
2. Name of Operator Phillips Petroleum Company											
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas, 79762											
4. Location of Well											
UNIT LETTER <u>M</u> LOCATED <u>150</u> FEET FROM THE <u>West</u> LINE AND <u>950</u> FEET FROM											
THE <u>South</u> LINE OF SEC. <u>28</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM											
15. Date Spudded 5-22-80											
16. Date T.D. Reached 6-4-80											
17. Date Compl. (Ready to Prod.) 9-16-80											
18. Elevations (DF, RKB, RT, GR, etc.) 3952.3' GL											
19. Elev. Casinghead ---											
20. Total Depth 4772'											
21. Plug Back T.D. 4731'											
22. If Multiple Compl., How Many NA											
23. Intervals Drilled By Rotary Tools Rotary											
24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg-San Andres Top: 4070' Bottom: 4772'											
25. Was Directional Survey Made No											
26. Type Electric and Other Logs Run Worth Well BHC-Acoustic-GR-N											
27. Was Well Cored No											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24# K-55		.368'		12-1/4"		400 sxs C1 "H", 2% CaCl, 1/4#/sxs Flocele			
								(Circ 66 sxs to surface)			
5-1/2"		14# K-55		4771'		7-7/8"		1100 sxs TLW w/12# NaCl, 10% DD, 1/4#			
								(Flocele, 3# Gilsonite. Tail w/400 sxs C1 "H" w/5# NaCl. Circ 200 sxs)			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
*2-7/8"		4375'		4375'							
31. Perforation Record (Interval, size and number)											
Perfd 5-1/2" csg w/1 JSPF:											
4455-4468' 4632-4643											
4520-4534' 4670-4680 = 73'--73 Shots											
4536-4547' 4687-4701											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED									
4455-4701		20,600 gals 15% NE HCL acid									
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
*March 7, 1981		---						Water Injection			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
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Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
---		---		---		---		---		---	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
NA										NA	
35. List of Attachments											
Logs will be furnished direct by Worth Well											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		W. J. Mueller						TITLE		Sr. Engineering Specialist	
										DATE 3-23-81	

:ehg

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Redbeds _____	232'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
F. Amy _____	1561'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Rustler _____	1685'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
Salado _____	2852'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. Yates _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. 7 Rivers _____	3698'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Queen _____	4070'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Grayburg _____	4340'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. San Andres _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Glorieta _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Paddock _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Blinebry _____		T. Granite _____	T. Todilto _____	T. _____
T. Tubb _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Drinkard _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Abo _____		T. _____	T. Chinle _____	T. _____
T. Wolfcamp _____		T. _____	T. Permian _____	T. _____
T. Penn. _____		T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____		T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1500	1500	Redbed				
1500	2970	1470	Anhydrite/Salt				
2970	4413	1443	Anhydrite/Shale				
4413	4772	359	Lime/Shale				
	TD						

*Ran 2-7/8" Salta plastic-lined tbg w/Baker Lok-Set Packer set at 4375'.
 Started water injection through 5-1/2" csg. perfs. 4455-4701' at 1000 BPD, Press "0".

