

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-26780

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1320	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		East Vacuum Gb/SA Unit
3. Address of Operator		9. Well No.
Room 401, 4001 Penbrook St., Odessa, Texas 79762		012
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER M, 150 FEET FROM THE West LINE AND 950 FEET FROM		Vacuum Gb/SA
THE South LINE, SECTION 28 TOWNSHIP 17-S RANGE 35-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3952.3' GL		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Total depth <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-22-80 MI Marc Drlg. Spud in w/12-1/4" bit. Ran 9 jts 8-5/8", 24#, K-55 csg set at 368'. Cmt w/400 sxs Cl "H", 2% CaCl, 1/4#/sx Flocele. Circ 66 sxs to surface. Temp of cmt slurry 75°. Temp in zone 60°. Est strength of csg at time of test 2000# psi. Cmt in place 12 hrs prior to test. Tested to 500# for 30 minutes, OK.

6-4-80 Reached 4772' TD. Ran 119 jts 5-1/2", 14#, K-55 csg set at 4771'. Cmt w/1100 sxs TLW w/12# NaCl, 10% DD, 1/4# Flocele, 3# Gilsonite. Tail w/400 sxs Cl "H" w/5# NaCl. Circ 200 sxs. Csg left standing w/displacement fluid. Released rig. Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Zeman W. J. Mueller TITLE Senior Engineering Spec. DATE June 5, 1980

Orig. Signed By

Jerry Sexton

Dist. 1, Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 5 1980

CONDITIONS OF APPROVAL, IF ANY:

skm