

20-025-26780

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-79

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FILE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1320	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Approval Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		East Vacuum Gb/SA Unit	
2. Name of Operator		8. Name of Lease Name	
Phillips Petroleum Company		East Vacuum Gb/SA Unit, Tract 2801	
3. Address of Operator		9. Well No.	
Room 401, 4001 Penbrook, Odessa, Texas 79762		012	
4. Location of Well		10. Field and Pool, or Other	
UNIT LETTER M LOCATED 150 FEET FROM THE West LINE		Vacuum Gb/SA	
AND 950 FEET FROM THE South LINE OF SEC. 28 TWP. 17-S RGE. 35-E NMP.		12. County	
		Lea	
		11. Depth of Well	13. Formation
		4800'	Gb/SA
		14. Type of Casing	
		Rotary	
21. Elevations (Show whether DP, KI, etc.)		21A. Kind & Status Plug. Bond	21B. Drilling Contractor
3952.3' Ground (unprepared)		blanket	Advise later
		22. Approx. Date Work will start	
		Upon approval	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#, K-55	350'	(sufficient quantity of C1 H w/2% CaCl <sub>2</sub> (1/4# Flocele/sx in 1st 150/sx) circ to surface	
7-5/8"	5-1/2"	14#, K-55	4800'	(Suff. TRW w/12# salt/sx w/10% DD and (1/4#/sx Flocele plus 3# Gilsonite/sx followed (by 260 sxs C1 H cement w/8# salt/sx to circ at (surface.)	

(This well is in the same proration unit as Well No..002 and 008.)

Reference NSL 1144.

Use mud additives as required for control.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller Title Senior Engineering Specialist Date April 28, 1980

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE MAY 1 1980

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
 Supersedes C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>PHILLIPS PETROLEUM COMPANY</b>		Lease <b>EVGSA Unit 2801</b>		Well No. <b>012</b>
Unit Letter <b>M</b>	Section <b>28</b>	Township <b>17 South</b>	Range <b>35 East</b>	County <b>Lea</b>

Actual Footage Location of Well:

**150** feet from the **West** line and **950** feet from the **South** line

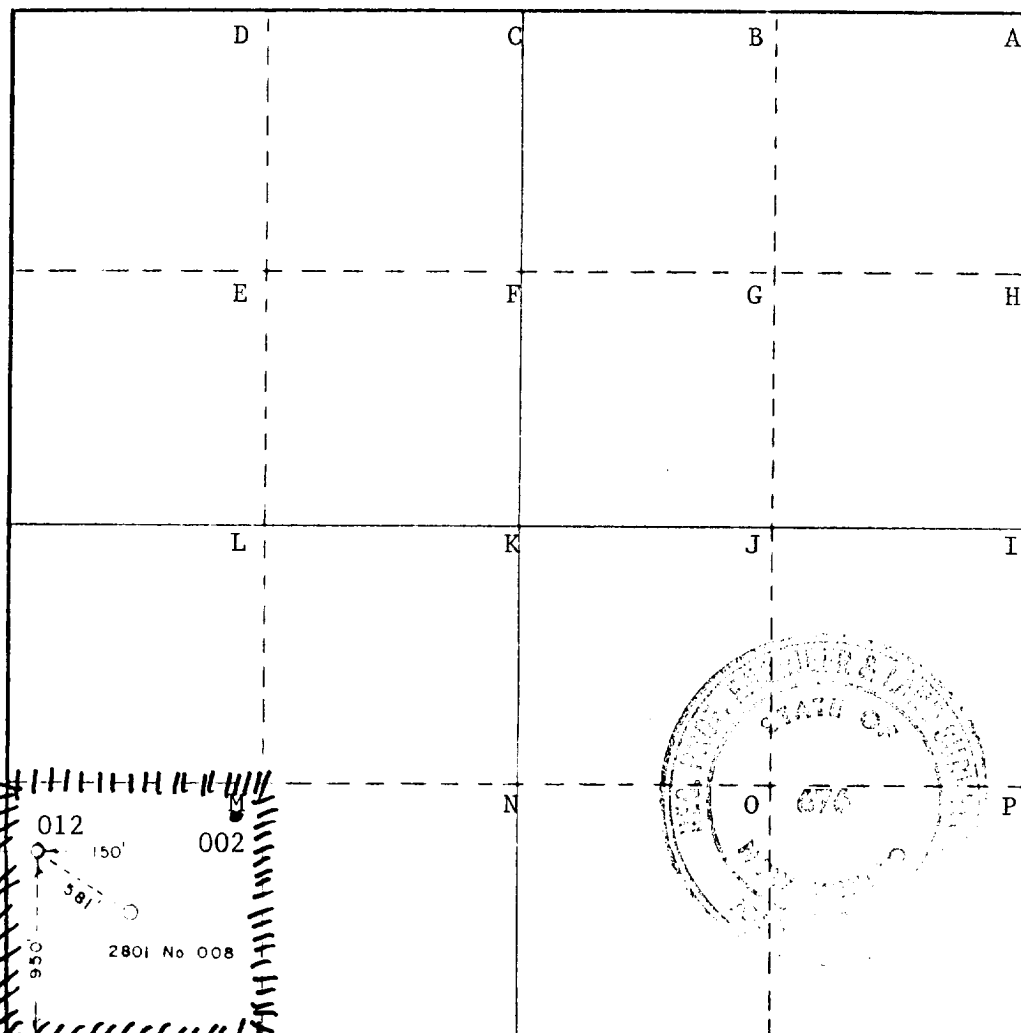
Ground Level Elev. <b>3952.3</b> (unprepared)	Producing Formation <b>Grayburg/San Andres</b>	Pool <b>Vacuum Grayburg/San Andres</b>	Dedicated Acreage: <b>40</b> Acres
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1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*W. J. Mueller*

**W. J. Mueller**

Position

**Sr. Engineering Specialist**

Company

**Phillips Petroleum Company**

Date

**January 24, 1980**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**Jan 7, 1980**

Registered Professional Engineer and/or Land Surveyor

*John W. West*

Certificate No. **JOHN W. WEST 676**  
**PATRICK A. ROMERO 6663**  
**Ronald J. Eidson 3239**

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APR 30 1980

OIL CONSERVATION DIV

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