

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-26781
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1320
7. Lease Name or Unit Agreement Name: East Vacuum GB/SA Unit Tract #2801
8. Well No. 015
9. Pool name or Wildcat Vacuum Grayburg/San Andres
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3942' GR & 3955' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection <input type="checkbox"/>	2. Name of Operator ConocoPhillips Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter <u>0</u> : <u>2600</u> feet from the <u>East</u> line and <u>1050</u> feet from the <u>South</u> line Section <u>28</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>Lea</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Test Casing & Return to Injection ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/09/02: SPOT RIG. WAITED ON HOBBS ANCHOR TO TEST ANCHORS. SENT CREW HOME. HOBBS ANCHOR LATE GETTING OUT TO LOCATION.

12/10/02: RIGGED UP UNIT. PUMPED BRINE TO WELL. UNFLANGED WELLHEAD STRIPPED ON BOP AND NIPPLED UP BOP.

RIGGED UP FLOOR. UNSET PACKER AND COOH LAYING DOWN 2-7/8 TK70 TBG. TALLIED WORK STRING AND GIH WITH BIT AND SCRAPER AND 25 STDs. SDFN.

12/11/02: KILL WELL. FINISHED GIH WITH BIT AND SCRAPER PICKING UP WORKSTRING OFF RACK. GIH TO 4447'. COOH WITH BIT AND SCRAPER. LAID DOWN BIT AND SCRAPER. PICKED UP RBP AND PACKER AND GIH. SET RBP @ 4406'. TESTED RBP TO 500 PSI, HELD OK. LOADED AND TESTED CSG TO 500 PSI, HELD OK. SDFN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacey D. Linder TITLE HSE/Regulatory Assistant DATE 02/26/03

Type or print name Stacey D. Linder Telephone No. 915/368-1314

(This space for State use) ORIGINAL SIGNED BY

GARY W. WINK

APPROVED BY OC FIELD REPRESENTATIVE II/STAFF

Conditions of approval, if any:

DATE

MAR 06 2003

Continued:

East Vacuum GB/SA Unit #2801-015W

12/12/02: COOH WITH RBP AND PACKER. LAID DOWN RBP AND PACKER. GIH WITH SANDLINE BAILER TO TAG FOR FILL. TAGGED AT 4530'. COOH WITH BAILER. WAITING ON DC'S AND REVERSE UNIT. PICKED UP BIT, 6 DC'S, AND GIH WITH TBG. RIGGED UP POWER SWIVEL AND REVERSE PIT, AND INSTALLED STRIPPER RUBBER. PUMPED BRINE TO BREAK CIRCULATION. WELL WOULD NOT CIRCULATE. PULL 2 STDS. SDFN.

12/13/02: RIGGED UP POWER SWIVEL. PUMPED FRESH WATER TO BREAK CIRCULATION. CLEANED OUT FROM 4550 TO 4759' (PBSD). CIRCULATED HOLE CLEAN. COOH. LAID DOWN 14 JTS AND 6 DC'S. PICKED UP 2-7/8 x 5-1/2 LOCKSET PACKER AND GIH TO 4330'. SHUT IN WELL AND SHUT DOWN FOR WEEKEND.

12/14/02: SHUT DOWN FOR WEEKEND.

12/15/02: SHUT DOWN FOR WEEKEND.

12/16/02: PUMPED BRINE TO KILL WELL. SET PACKER AT 4333'. RIGGED UP JARREL SERVICES AND SET 1.875 BLANKING PLUG IN PACKER. TESTED PLUG TO 500 PSI, HELD OK. UNLATCHED FROM PACKER AND CIRCULATED PACKER FLUID. TESTED CSG TO 500 PSI, CUT TEST CHART, CSG TESTED OK. COOH, LAYING DOWN 2-7/8 WORKSTRING. NIPPLED DOWN BOP. AND FLANGED UP WELLHEAD. RIGGED DOWN WSU AND MOVED OFF WELL. NO TBG IN HOLE, WAITING ON TK99 INJECTION STRING. TEMPORARY DROP FROM REPORT.

01/31/03: MOVED IN AND RIGGED UP DDU. SHUT DOWN FOR WEEKEND.

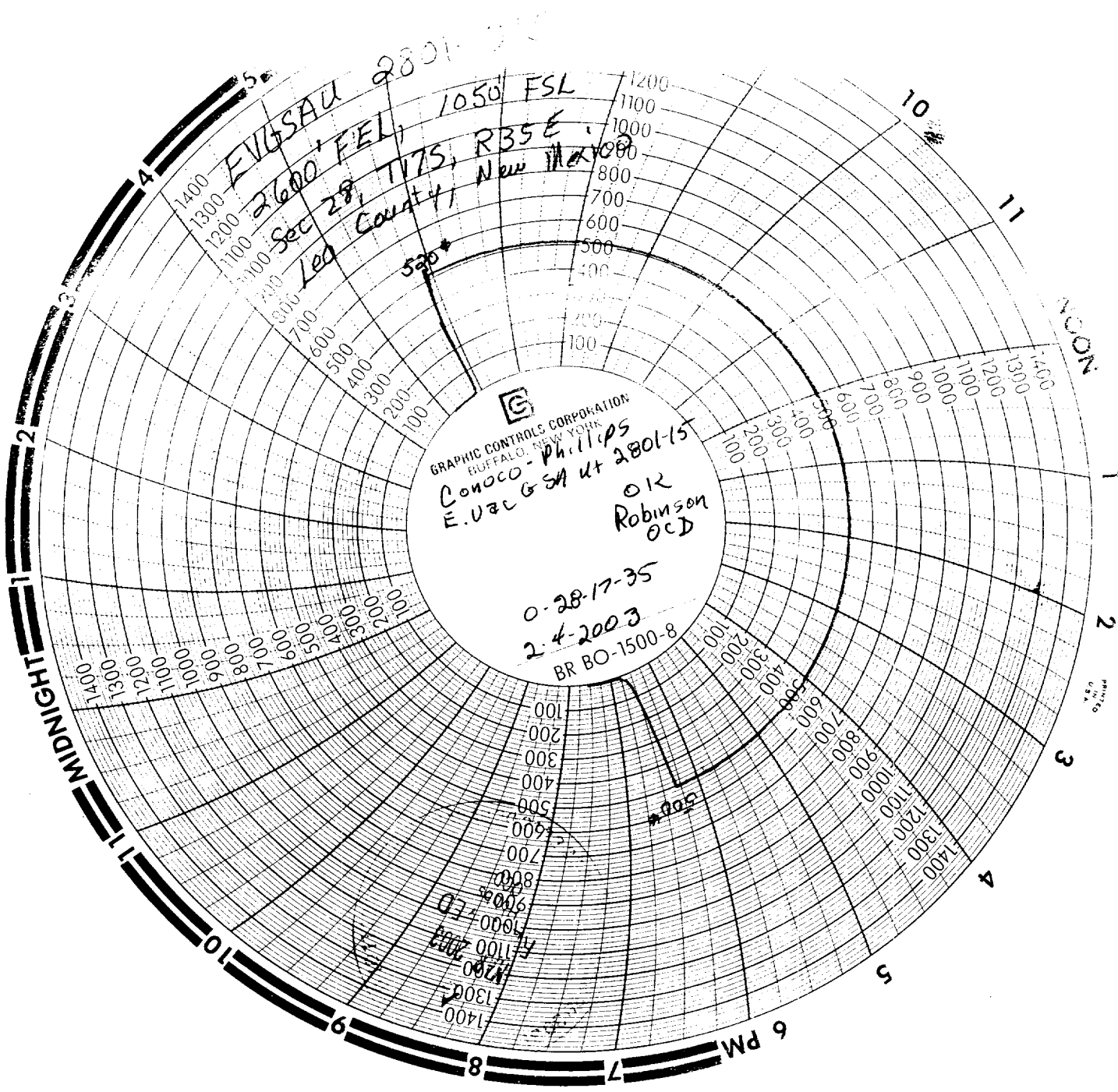
02/01/03: SHUT DOWN FOR WEEKEND.

02/02/03: SHUT DOWN FOR WEEKEND.

02/03/03: UNGLANGED WELLHEAD AND NIPPLED UP BOP. TALLIED NEW STRING 2-7/8 TK99 TBG. GIH WITH NEW TK99 INJECTION STRING AND ON/OFF TOOL. RAN 2-7/8 NICKEL PLATED ON/OFF TOOL WITH 1.875 PROFILE, 136 JTS TK99 J55 IPC TUBING, 2-7/8 x 4' TK99 IPC SUB, 2-7/8 x 8' IPC SUB, 2-7/8 x 10' IPC SUB, 1 JT 2-7/8 TK99 IPC RYE WRAPPED TUBING, 2-7/8 x 4' STAINLESS STEEL SUB. PACKER SET @ 4333' IN COMPRESSION WITH 8000#. NIPPLED DOWN BOP, LATCHED ONTO PACKER AND FLANGED UP WELLHEAD. FLANGED UP METER RUN.

02/04/03: RIGGED DOWN DDU AND MOVED OFF WELL. RIGGED UP KILL TRUCK AND TESTED CSG TO 500 PSI, HELD OK. TEST WITNESSED BY JOHNNY ROBINSON WITH NMOCD. CUT TEST CHART. RIGGED UP JARRELL SERVICES SLICKLINE UNIT AND RETRIEVED BLANKING PLUG FROM PACKER. RAN BHP SURVEY. RIGGED DOWN SLICKLINE UNIT. PUT WELL BACK ON INJECTION. COMPLETE DROP FROM REPORT.

NOTE: TEST CHART IS ATTACHED.



EVGSAU 2801-15
2600' FEL, 1050' FSL
Sec 28, T17S, R35E
Lea County, New Mexico

520*

VCON

MIDNIGHT

6 PM