

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-26781

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
A-1320

7. Lease Name or Unit Agreement Name

E.Vac.Gb/SA Unit, Tr. 2801

8. Well No.
015

9. Pool name or Wildcat
Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

4. Well Location
Unit Letter O : 2600 Feet From The East Line and 1050 Feet From The South Line
Section 28 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3942' GR; 3955' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02-28-91: MIRU DDU. NU BOP. Scan tubing out.
03-02-91: Run casing inspection log from +/-4670' to 200'.
03-04-91: GIH w/pkr & tbq. Set pkr @ +/-4425'. Load & test csg/tbg annulus.
Test to 500#; lost 200# in 1 min. Move up to +/-4366'. Load & test ok.
Hook up for injection. Start injection.
03-05-91: MIRU to run profile log. Shut in injection. Hook up to frac tank.
03-07-91: Perforate w/23 gram shots, 2 JSPF as follows:

4417-4419'	2'	5 shots	4468-4469'	1'	3 shots
4421-4422'	1'	3 shots	4474-4476'	2'	5 shots
4432-4438'	6'	13 shots	4478-4482'	4'	9 shots
4461-4463'	2'	5 shots	4489-4491'	2'	5 shots
4464-4466'	2'	5 shots	4431-4434'	3'	7 shots

TOTAL: 25' 60 SHOTS

-over-

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Reg. & Proration Supv. DATE 03-19-91

TYPE OR PRINT NAME L. M. Sanders

TELEPHONE NO. 368-1387

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

03-07-91: GIH w/pkr & tbq. Set pkr @ 4366'. Test csg/tbg annulus to 500#; ok. Pump 5500 gals CHIC acid w/6000# rock salt in 88 bbls gelled brine. Max. press. 3000#; Load & test to 500#; ok.

03-14-91: GIH w/5-1/2" Baker loc set packer, 140 jts new J-55 8rd EUE tubing. Test tubing to 5000#. ND BOP.

03-15-91: Test csg/tbg annulus to 500# for 30 minutes as per NMOC. Test ok. Hook up for injection. RDMO.

03-18-91: Injecting at 473 BWPD @ 225#. Job complete.