

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-26781

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
A-1320

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street

7. Lease Name or Unit Agreement Name

E.Vac.Gb/SA Unit, Tr. 2801

8. Well No.
015

9. Pool name or Wildcat
Vacuum Gb/SA

4. Well Location
Unit Letter O : 2600 Feet From The East Line and 1050 Feet From The South Line

Section 28 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3942' GR; 3955' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Perforate & acidize ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Clean out to PBTD of 4655'.
- Test lubricator to 500#. Run Csg. inspection log from PBTD to 359'.
- RIH w/RTTS pkr and 2-7/8" workstring tbq. Load csg-tbq annulus w/produced brine. Set pkr +/-4330'. Pressure backside to 500#. Hook up tbq to water injection.
- Run injection profile log.
- Using GR correlation log dated 10-06-80, perforate w/23 gram prem. charges (4" guns) the following:

4417-4419'	2'	5 shots	4468-4469'	1'	3 shots
4421-4422'	1'	3 shots	4474-4476'	2'	5 shots
4432-4438'	6'	13 shots	4478-4482'	4'	9 shots
4461-4463'	2'	5 shots	4489-4491'	2'	5 shots
4464-4466'	2'	5 shots	4431-4434'	3'	7 shots
TOTAL:		25'	60 SHOTS		

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Reg. & Proration Supv. DATE 03-04-91

TYPE OR PRINT NAME L. M. Sanders

TELEPHONE NO. 368-1488

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

MAR 07 1991

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

6. Test surface lines to 3500#. Pressure casing-tubing annulus to 500#. Stimulate well down tubing w/5,500 gals Chic acid w/clay stabilizer and 4,500# rock salt in gelled brine.
7. Swab.
8. Load casing tubing annulus w/approximately 72 bbls 10 ppg brine containing 1.5% (1 drum) Techni-hib 370. Set pkr. Pressure test annulus to 500# and hold for 30 minutes. NMOCD to witness test. (Original chart to be sent to L. M. Sanders for inclusion in report to NMOCD.)
9. RDMO. Return well to injection service at recommended rates.