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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

API No. 30-025-26781

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		Water Injection	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		OTHER <input type="checkbox"/>	
2. Name of Operator		Phillips Petroleum Company		3. Address of Operator		Room 401, 4001 Penbrook St., Odessa, Texas, 79762		4. Location of Well	
UNIT LETTER <u>0</u>		LOCATED <u>2600</u>		FEET FROM THE <u>East</u>		LINE AND <u>1050</u>		FEET FROM	
THE <u>south</u> LINE OF SEC. <u>28</u>		TWP. <u>17-S</u>		RGE. <u>35-E</u>		NMPM		12. County <u>Lea</u>	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
5-28-80		6-7-80		10-7-80		3942 GR, 3955' RKB		---	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name	
4800'		4759'		---		Rotary		Grayburg/San Andres Top: 4054'; Bottom: 4800'	
26. Type Electric and Other Logs Run		Welex Gamma Ray, Caliper Acoustic		27. Was Well Cored		No		25. Was Directional Survey Made	
28. CASING RECORD (Report all strings set in well)		Casing Size		Weight lb./ft.		Depth Set		Hole Size	
8-5/8"		24# K-55		359'		12-1/4"		400 sxs Cl "H" w/2% CaCl ₂	
5-1/2"		14# K-55		4759'		7-7/8"		1000 sxs TLW w/10% DD, 12# salt, 3# (Gilsonite, 1/4# Flocele, Tail w/400 sxs Cl "H" w/5# salt, Circ. 135 sxs)	
29. LINER RECORD		Size		Top		Bottom		Sacks Cement	
30. TUBING RECORD		Size		Depth Set		Packer Set		31. Perforation Record (Interval, size and number)	
*2-7/8"		4360'		4360'		(Plastic Lined)		Perfd 5-1/2" csg w/2 JSPF at:	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		Depth Interval		Amount and Kind Material Used		4433-4435		4508-4522	
		4433-4522		Acidized w/9200 gals 15% (NE HCL w/scale inhibitor and ball sealers)		4446-4453		27'--54 Shots	
4455-4459									
33. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)		*March 12, 1981	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
---		---		---		---		---	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
---		---		---		---		---	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		NA		Test Witnessed By		NA		35. List of Attachments	
								Logs will be furnished direct by Welex.	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		SIGNED <u>W. J. Mueller</u>		TITLE <u>Sr. Engineering Specialist</u>		DATE <u>3-23-81</u>			

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico		Northwestern New Mexico	
Rustler			
T. Anby 1557'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2844'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3684'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4054'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4399'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1257	1257	Redbed/Sand				
1257	1808	551	Redbed/Anhydrite				
1808	3109	1301	Salt/Anhydrite				
3109	3151	42	Anhydrite				
3151	3280	129	Dolomite				
3280	3547	267	Anhydrite				
3547	4315	768	Dolomite				
4315	4693	378	Anhydrite/Dolo.				
4693	4800	107	Lime/Shale				
	TD						

*Ran 2-7/8" Saturated plastic-lined tubing w/Baker Lok-Set packer at 4360'.
 Started water injection through 5-1/2" csg perfs. 4433-4522' at rate of 1000 BPD, Press "0".

MAR 24 1981

CHLORINE DIV.

