

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
A-1320

API NO. 30-025-26781

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2801
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762	9. Well No. 015
4. Location of Well UNIT LETTER <u>0</u> <u>2600</u> FEET FROM THE <u>East</u> LINE AND <u>1050</u> FEET FROM THE <u>South</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3944' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	
		OTHER <u>Total depth</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-28-80 MI Cactus Drlg. Spud in w/12-1/4" hole. Ran 9 jts 8-5/8", 24#, K-55 csg set at 359'. Cmt w/400 sxs Cl "H" w/2% CaCl, 1/4# Flocele. Circ 10 sxs to surf. Temp of cmt slurry 70°. Temp in Zone 60°. Est cmt strength at time of test 1500 psi. Cmt in place 11-1/2 hrs prior to test. Tested to 500# for 30 minutes. OK.
- 6-7-80 Reached 4800' TD. Running logs.
- 6-10-80 Ran 123 jts 5-1/2", 14#, K-55 csg set at 4759'. Cmt w/1000 sxs TLW w/10% DD, 12# salt, 3# Gilsonite, 1/4# Flocele. Tail w/400 sxs Cl "H" w/5# salt. Circ 135 sxs. Csg left standing w/displacement fluid. Released rig. Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Spec. DATE June 11, 1980

APPROVED BY Jerry Sexton TITLE DATE JUN 16 1980

CONDITIONS OF A Dist. 1 Sup.