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DISTRIBUTION	NEW	MEXICO OIL CONSE	13 m C-101			
SANTAFE				1	Hevisa I 1-1-65	
FILE					5A. In Houte T	
U.S.G.S.						G is [,0490 115.
LAND OFFICE					A-132	
OPERATOR					THITT	THITTINI.
ADDLICATION	N FOR PERMIT TO	DRILL DEEPEN	OF PLUG BAC	`K		
Ia. Type of Work	ATORTERMITTO	DRILL, DELI LIV,	011 200 271		7. Unit Airest	ront Name
				PLUG BACK	East Vac	uum Gb/SA Unit
b. Type of Well DRILL X		DEEPEN		PLUG BACK		ise Name East Vacui
CIL X GAS WELL	оиная		ZONE X	MULTIPLE ZONE	Gb/SA Un	it, Tract 2801
2. Hime of Sperator					9. Well He.	-
Phillips Petroleu	ım Company	<u></u>			01	
3. Address of Operator					Vacuum G	Fort, in Andrat
Room 401, 4001 Pe		, Texas 79762			Vacuum G	אפות
4. Location of Well Unit LETTE	.R Loc	ATED	FEET FROM THE	EastLINE		
1050	C # la	20	TWP. 17-S PC	se. 35-E мыры		
AUG 1050 FEET FUOM	THE South	E OF SEC. 28	TTTTTTTT	SE. 33-8 RUPU	1, desirity	THE STATE OF THE S
					Lea	
<i>{}</i> }}}}};	4:44444	<i>HHHHH</i>	<i>HHHH</i>	<i>}}}}†</i>		MALLA PARTER,
4444444			ly, Erotosea Empt	th 19A. Formatio	n.	ic, not my of C.T.
			4800'	Gb/SA		Rotary
21. Elevations is how whether DF,		4 Status Flug. Bond	213, Prilling Cont			Date Work will start
3944' Ground (unprep	pared) bla	nket	Advise 1	ater	Upor	n approval
23.	F	PROPOSED CASING AI	ND CEMENT PROG	RAM		
	T	Tweleys peo soc	T CETTING D	DEPTH SACKS O	E CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING 8-5/8"	WEIGHT PER FOO 24#, K-55	350' (suf	ficient quant	rity of Cl	H w/2% CaCl ₂
12-1/4	0-3/0	24", 10 33	(1/4# F1o	cele/sx in ls	st 150/sx)	circ to surfac
7-5/8"	5-1/2"	14#, K-55				w/10% DD and
, 3,0] -, -	,,				nite/sx followed
						alt/sx to circ a
			(surface)	•		
(This well is in	the same prora	tion unit as W	Well No. 010	•)		
Reference NSL 114	44.					
Use mud additives	s as required f	or control.				
ose mud addicive.	s as required r	or concror.				
BOP: Series 900	, 3000# WP, dou	ble w/one set	pipe rams a	nd one set b	lind rams	•
201.	, ,	·				
IN ABOVE SPACE DESCRIBE PE	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPER	OR PLUG BACK, GIV	E DATA ON PRESENT PR	RODUCTIVE ZONE	AND PROPOSED NEW PRODUCT
	on above is true and con	nolete to the best of my	knowledge and bel	llef.		
Thereby cofflir that the information						
Signed	W. J. Muel	le r _{itle} Senior l	Engineering	Specialist	Date Apr	11 28, 1980
(This space for	State Use)	, /2				
		SHIDE	RVISOR	DISTRICT	AA	ay 1.1980
APPROVED BY	MAllin	TITLE	MITAUULL L	MARKELLE &	DATE	41 101
A A A A A A A A A A A A A A A A A A A	- January - Change			1		

All distances must be from the outer boundaries of the Section

		All distances lade	Lagra				Weit No.
PHILLI	EVG	EVGSA Unit 2801			015		
O O	Section 28	Township 17 So	outh 50 mage 35	East	Le	oa	
Actual Frictage Lo	ocation of Well:		3.2.4			gout h	
2600	feet from the		and 1050	teet	from the	south	Mine Satad Assessment
Ground Level Elev	I .		Vacuum Gra	avhuro/	San Andr		rated Acreage: 40 Aires
3944 (unprepare		S/San Andres					~
1. Outline t	d) he acreage dedica	ated to the subject	ct well by colored	pencil of	r nachure r	marks on the pla	it below.
	than one lease is and royalty).	dedicated to the	well, outline each	h and ide	ntify the o	wnership thereo	f (both as to working
 If more the dated by 	han one lease of communitization,	different ownershiunitization, force-	p is dedicated to t pooling.etc?	the well, !	have the in	nterests of all	owners been consoli-
Yes	No If a	inswer is "yes;" t	ype of consolidation	o n			
[[answer	r is "no!" list the	owners and tract	descriptions which	h have ac	tually bee	n consolidated.	(Use reverse side of
this form	if necessary.)						
No allow	able will be assign	ned to the well unt	il all interests ha	ve been o	onsolidate	ed (by communi	tization, unitization,
•	oling, or otherwise) or until a non-sta	andard unit, elimin	ating suc	h interests	s, has been appr	roved by the Commis-
sion.							
f	D ¹	С	В		A	CE	RTIFICATION
	D		 G		*		
			1		1		that the information con-
			1			1	s true and complete to the wledge and belief.
	1		}			Design my know 	Em no
1	1		1			W. J. Muell	ed Julle
						Time 4	
	E	F	G ¦		Н	Sr. Enginee	ring Specialist
			1				troleum Company
	1		l			Transitory	
	1		‡ •			January 24,	1980
	!					1110	
1	200 X 200 X 300 X		1				
	2000	7	T :	·····	I I	• -	
	Train Of the	K	J		1	I heraby certi	fy that the well-location
	45.0		,			shown on this	plat was plotted from field
	670		1				I surveys made by me or
11	12. 1 21	<i>'=\</i> [, 1			1	rvision, and that the same
1	MEN MEN		1		1	knowledge and	orrect to the best of my belief.
	NOW TO WAR		11-4-1111				-
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i	1	1 0 2	801 No 010			11/	12/1
	 	The same				John (1	Most
		17///	17111111			Carrie 10	JOHN W. WEST 676 Atrick a romero 686
0 330 660		980 2310 2640	2000 1800	1000	, (_e	1	onald J. Eidson 323

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DIL CONSERVATION DIV.

