Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT

OII. CONSERVATION DI

P.O. Box 1980, Hobbs, NM 88240	COUSEKAN HOW DIVISION	WELL API NO.
P.O. Box 2088		30-025-26782
P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088	\$ Indian T
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		5. Indicate Type of Lease STATE X FEE
		6. State Oil & Gas Lease No. A-1320
SUNDRY NOTICES A	ND REPORTS ON WELLS	
DIFFERENT RESERVOIR L	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
(FORM C-101) FO	R SUCH PROPOSALS.)	The state of the s
OE OU -	0 +	-
2. Name of Operator	one Injection	East Vacuum Gb/Sa Unit
1	V	8. Well No.
Phillips Petroleum C Address of Operator	ompany	Tract 3202-013
4001 Penbrook St., 0	dogge Towns 70762	9. Pool same or Wildcat
		Vacuum Gb/SA
Unit Letter P: 1300 Feet	From The south Line and 1	50 Factor east
	Line and	Feet From The east Line
Section 32 Town	nahip 17-S Range 35-E	NMPM Lea
	10. Elevation (Show whether DF, RKB, RT, GR, etc.)	County
II. Check Assessment	<u></u>	
CHOCK Appropr	riate Box to Indicate Nature of Notice, R	eport, or Other Data
NOTICE OF INTENTIO	ON TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARII V ARAMBANI	- INCOME NORK	ALTERING CASING
OIN	ANGE PLANS COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CE	
OTHER:		_
12.0		X
12. Describe Proposed or Completed Operations (Clear) work) SEF RITE 1103	ty state all pertinent details, and give pertinent dates, include	dina anti-mated to a
NOW HOL	,	any proposed
II men e		
" PULL AND CLEAN OUT	WELL. RUN CSG INSPECTION LOG.	REPAIR OUT OF
TURING / PACKER AGOR	CEMENT SQUEEZE. STIMULATE AND	RUN MODIFIED
TOBING/PACKER ASSE	MBLY. RETURN TO INJECTION.	
hereby certify that the information above is true and complete	to the heat of any beautiful and the transfer	
EQUATIBLE ACT S S S S S S S S S S S S S S S S S S S		

REG. & PRORATION SUPV. 7-3-91 TYPE OR FRONT NAME SANDERS TELEPHONE NO. 368-1387 (This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR AFTROVED BY -

CONDITIONS OF APPROVAL, IF ANY:

RECOMMENDED PROCEDURE EAST VACUUM GB/SA UNIT TRACT 3202-13

- 1. PERFORATE W/23 GRAM PERMINUM CHARGES (4" GUN): 4666' 1' 4 SPF 4 SHOTS
- 2. RIH W/ RTTS PKR AND 2-7/8" WORKSTRING TBG. SET PKR @ +/- 4650'. PUMP DOWN TBG. REPORT INJECTION RATES, PRESSURE COOH W/ WS TBG AND PKR.
- 3. RIH W/ 5-1/2" CEMENT RETAINER AND 2-7/8" J-55 WORKSTRING TBG.
 RUN RETAINER TO +/-4658'. PUMP THROUGH RETAINER AND SET SQUEEZE
 PERFS BELOW RETAINER WITH 25 SKS 50-50 POZMIX CONTAINING 2% CACL
 COOH W/ TBG.
- 4. RIH W/ 4-3/4" BIT, COLLARS AND 2-7/8" J-55 WORKSTRING TBG. CLEAN HOLE OUT TO 4655'. COOH W/ DRILLING ASSEMBLY.
- 5. RIH W/ RTTS PKR AND 2-7/8" J-55 WORKSTRING TBG. LOAD CSG-TBG ANNULUS W/PRODUCED BRINE. SET PKR @ +/-4250'. PRESSURE BACKSIDE TO 500#. RUN INJECTION PROFILE LOG.