

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF APPLICANTS	
DEPARTMENT	
SANTA FE	
FILE	
U. S. O.	
LAND OFFICE	
TRANSPORTER	
OIL	
DAS	
OPERATION	
PRODUCTION OFFICE	
Operator	

Read & Stevens, Inc.

Address

P.O. Box 1518, Roswell, NM 88201

Person(s) for filing (check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Coastinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

(Other (Please explain))

Gas Connection Date

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Well Name, including formation	Lease No.
Quail State	5	Quail Queen	OG-2001

Location

Unit Letter	L	1980	Feet From The	South	Line and	660	Feet From The	West
Line of Section	11	Township	19S	Range	34E	County	Lea	State

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (give address to which approved copy of this form is to be sent)
Conoco, Inc. Surface Transportation Dept.	P.O. Box 460, Hobbs, NM 88240
Name of Authorized Transporter of Coastinghead Gas ☒ or Dry Gas ☐	Address (give address to which approved copy of this form is to be sent)
Warren Petroleum Corp.	P.O. Box 1589, Tulsa, OK

If well produces oil or fluids,
give location of tanks.

Unit	Sec.	Twp.	Range
0	11	19S	34E

Is gas or fluid (check test) when

yes

August 25, 1980

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Flow Well	Recovery	Injection	Playback	Other
Per Spooled	Rate Comp. Ready to Prod.	Total Comp.	Rate Comp.	Rate Comp.	Rate Comp.	Rate Comp.	Rate Comp.
Elevations (DT, RAB, etc., etc.)	Name of Producing Formation	Top of Reservoir	Rate Comp.	Rate Comp.	Rate Comp.	Rate Comp.	Rate Comp.
Perforations							

TUBING, CASING, AND CEMENT RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of initial volume of fluid and must be equal to or exceeding what
able for this depth to be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Form. (check test)	
Length of Test	Testing Pressure	Casing Pressure	Grav. of Oil
Actual Prod. During Test	Grav. of Oil	Water - Gravel	Grav. of Mud

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Blow. Condensate/MCF/D	Gravity of Condensate
Testing Method (Push, Back, etc.)	Testing Pressure (PSIG-In)	Casing Pressure (PSIG-In)	Grav. of Gas

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
here is true and complete to the best of my knowledge and belief.

APPROVED

Orig. Signed by
Jerry Serton
Dist. L. Supr.

TITLE

Production Clerk

December 16, 1980