

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

Read & Stevens, Inc.

Address

P.O. Box 1518, Roswell, NM 88201

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Condensing Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
PLACED ASHORE 11/1/80
UNLESS AN EXCEPTION TO R-4070
IS OBTAINEDIf change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Quail State	5	Quail Queen	State, XXXXXXXXXX	OG-2001
Location				
Unit Letter	L	1980 Feet From The	South	Line and 660 Feet From The
Line of Section	11	Township	19S	Range
			34E	Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Conoco, Inc., Transportation Dept.	P.O. Box 460, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Corp.	P.O. Box 1589, Tulsa, OK					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	0	11	19S	34E	no	

If this production is commingled with that from any other lease or pool, give commingling order numbers

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Restr.	Other
	X		X					
Date Spudded	Date Compl. ready to Prod.		Total Depth		P.B.T.D.			
4/30/80	8/7/80		6200'		5205'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3980' GR; 3992' RKB	Quail Queen		5113'		5128'			
Perforations 953-66'; 5568-78'; 5595-5610'; 5113-20'					Depth Casing Shoe			
6140-44'; 5568-78'; 5595-5610'; 5653-59'; 5697-5703';					6200'			
5932-41'								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	1915'	800
7 7/8"	4 1/2"	6200'	1050

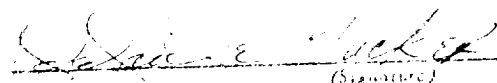
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of fluid oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7/15/80	8/7/80	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	-	-	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
51	11	40	13

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Production Clerk

September 5, 1980

OIL CONSERVATION DIVISION

APPROVED:

BY:

TITLE:

SUPERVISOR

This form is to be filed in compliance with RULE VI-C.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
tests taken on the well in accordance with RULE III.All portions of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of com-
ingling, or changes in transportation or other in charge of com-
ingling. Section V must be filled for each pool in which