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Form 17-105
Revised 11-4-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Indicate Type of Lease	State ☒ Fee ☐
b. State Oil & Gas Lease No.	OG-2001

3a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ P.L.S. BACK ☐ REPERFORATE ☐ OTHER ☐

c. Is it a present lease	---
d. Name of Lease Owner	Quail State
e. Well No.	5
f. Field and Loc. or Wildcat	Quail Queen

2. Name of Operator	Read & Stevens, Inc.
3. Address of Operator	P. O. Box 1518, Roswell, New Mexico 88201

4. Is this a new well	
UNIT LETTER	L
LOCATED	1980
FEET FROM THE	South
LINE AND	660

THE	West	11	19-S	34-E		Lea
-----	------	----	------	------	--	-----

15. Is the well cased	16. Is the well cased	17. Is the well cased (Ready to Prod.)	18. Is the well cased (H.C., RKB, R.F., GR, etc.)	19. Flow Control Method
4-30-80	6-7-80	8-7-80	3980' GR - 3992' RKB	--

20. Total Depth	21. Is the well cased	22. If Multiple Completion, How Many	23. Intervals Drilled by	24. Intervals Drilled by	25. Intervals Drilled by	26. Intervals Drilled by
6200'	5205'	--	30' - 6200'	0 - 30'		

24. Is the well cased	25. Is the well cased
5113' - 5120' Quail Queen	No

26. Type of Completion	27. Was the well cased
GR - CN/CDL, GR - DLL/MLL & RAL	Yes

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	1915'	11"	800 sx. Class "C" Circ.	None
4 1/2"	10.5#	6200'	7 7/8"	1050 sx. Class "C" Pozmix	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5128'	5096' seat. nipple

31. Is the well cased	32. Is the well cased
6140' - 44' (.33) Total of 8 holes	See attached list
5568-78', 5595-5610', 5653-59', 5697-5703, 5932-41' & 5953-66' (.33) Total of 118 holes	
5568-78' & 5595-5610' (.33) Total of 50 holes	
5113-20' (.33) Total of 14 holes	

PRODUCTION							
Date First Production	Production Method (Flooding, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
7-15-80	Pumping 2" x 1 1/2" x 16' RWBC Pump	Producing					
Date of Test	Hours Tested	Oil - PHL	Oil - MHT	Water - PHL	Gas - PHL	Oil Gravity - API (Corr.)	
8-7-80	24	11	13	40		34°	
Flow Testing From	Casing Pressure	Flow Rate - PHL	Flow Rate - MHT	Flow Rate - Water	Flow Rate - Gas		
--	--	11	13	40			

34. Is the well cased	35. Is the well cased
Vented	Joe Handley

35. List of Attachments
Two copies of logs, deviation survey & core analysis and description

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
Shari Thumiller	Authorized Agent	August 21, 1980

INSTRUCTIONS

This form is to be filed with the appropriate State Land Office of the State within 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all observations and test results in the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 40 through 44 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 14.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 3300'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3582'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4743'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 5400'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 5113' _____ to _____ 5120' _____	No. 4, from _____ to _____
No. 2, from _____ 5568' _____ to _____ 5610' _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1838'	1838'	Red beds				
1838'	1963'	125'	Anhydrite				
1963'	3300'	1337'	Salt & Anhy.				
3300'	4000'	700'	Anhy. & Dolo.				
4000'	4080'	80'	Dolo.				
4080'	4400'	320'	Sd., Sh., Dolo., Anhy., SS.				
4400'	5740'	1340'	Sd., Dolo., SS, Sh.				
5740'	6200'	460'	Chert, SS, Dolo.				
No DST's were taken on this well, 26 sidewall cores were taken.							
RECEIVED							
AUG 22 1980							
Oil CONSERVATION DIV.							