

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	WELL API NO. 30-025-26789
2. Name of Operator Chevron U.S.A. Inc.	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 15 Smith Road - Midland, Texas 79705	6. State Oil & Gas Lease No. 857943
4. Well Location Unit Letter <u>N</u> : <u>1310</u> feet from the <u>South</u> line and <u>2475</u> feet from the <u>West</u> line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>Lea</u>	7. Lease Name or Unit Agreement Name: Central Vacuum Unit
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3977' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Leak on back side; change out packer ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

06-03-02 MFRU frac tank. ND CO2 well head.

06-04-02 Test csg to 600 psi (good). Release pkr @ 4305'. Pumped 18 bbls 10# brine water on vacuum. TIH w/on-off tool & 65 jts 2-3/8" tbg to 2130'. Latch on to pkr. TOH w/tbg and pkr. TIH w/pkr, on-off tool & tbg to 4290'; bottom pkr @ 4305'. Circulated 75 bbls 10# brine water packer fluid.

06-05-02 Chart and test csg to 600 psi (good). NU injection line and rig down.

Original chart w/copy attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 07-29-02

Type or print name Laura Skinner Telephone No. 915-687-7355

(This space for State use)

APPROVED BY GARY W. WINK JUL 31 2002

Conditions of approval, if any:

OC FIELD REPRESENTATIVE II/STAFF MANAGER

