

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Enc. of, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-26789
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 857943
7. Lease Name or Unit Agreement Name: Central Vacuum Unit
8. Well No. 145
9. Pool name or Wildcat Vacuum Grayburg San Andres
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3977' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	2. Name of Operator Texaco Exploration & Production
3. Address of Operator 15 Smith Road - Midland, Texas 79705	4. Well Location Unit Letter N : 1310 feet from the South line and 2475 feet from the West line Section 31 Township 17S Range 35E NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3977' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-26-01 MIRU. Release pkr.
11-27-01 TIH w/ bit, dc's, 2-3/8" tbg; tag @ 4335'. Clean out 4335-4523'.
11-29-01 Tag @ 4523'; clean out to 4795'.
11-30-01 TIH w/perf guns; perf csg in VGSA formation 4374-92, 4402-07, 4410-13, 4419-23, 4425-41, 4445-52, 4470-90, 4497-4515, 4579-86, 4604-20, 4626-30, 4682-87, 4693-4722'.
12-01-01 TIH w/ pkr, 2-3/8" tbg; set pkr @ 4313'.
12-03-01 Acidize VGSA perfs from 4374-4722 w/ 1500 gals 20% NEFE HCL. Acidize same perfs w/ 8000 gals 20% NEFE HCL, 48,000 SCF nitrogen.
12-04-01 Made 2 swab runs. Release pkr.
12-05-01 Pkr would not come thru well head. Ran pkr down 1 joint, found top retainer ring from well head packing inside well head; remove ring; lay down pkr. TIH w/ RBP to 990'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 03-05-02

Type or print name Laura Skinner Telephone No. 915-687-7355

(This space for State use)

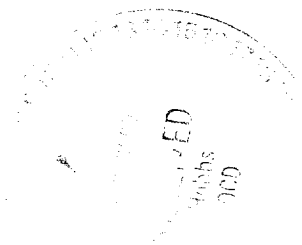
APPROVED BY GARY W. WINK ORIGINAL SIGNED BY GARY W. WINK
Conditions of approval OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 12 2002

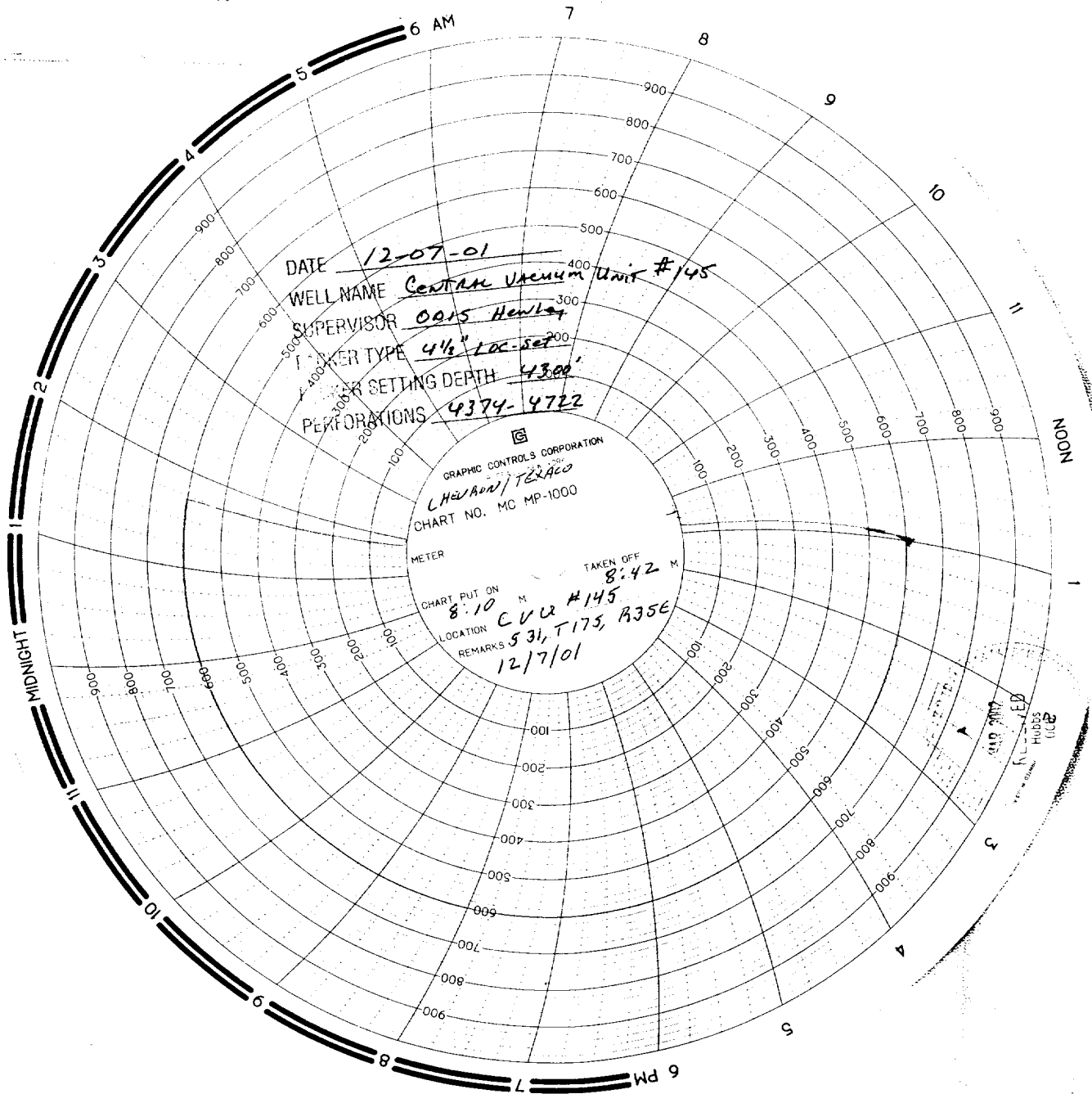
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12-06-01 Latch onto RBP. Pick up and run 4-1/2" inj pkr. Set pkr @ 4305'. Release on/off tool. Install hanger, tree up well head.

12-07-01 Chart and test csg to 600 psi for 30 mins, OK. Well ready to hook up. Rig down.

OPT 01-17-02 – injecting 835 BWPD @ 1350 psi.





RECEIVED
HUBBS
12/7/01