

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.E.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
NM-878

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection	7. Unit Agreement Name Central Vacuum Unit
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name Central Vacuum Unit
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 145
4. Location of well UNIT LETTER N 1310 FEET FROM THE South LINE AND 2475 FEET FROM West LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Grayburg-San Andres
11. Elevation (show whether DF, RT, GR, etc.) 3977' (GR)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Perforate & Treat ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

TOTAL DEPTH 4800'
Plug Back Total Depth 4779'
13-3/8" OD 48# H-40 csg set @ 345'
9-5/8" OD 43.5# H-40 csg set @ 1540'
4-1/2" OD 10.5# K-55 csg set @ 4800'

1. Perforate 4-1/2" csg w/2 JSPF @ 4378, 87, 93, 4404, 12, 22, 28, 34, 40, 48, 71, 79, 88, 4500, 08, 14, 80, 86, 93, 4608, 14, 19, 28, 39, 47, 85, 94, 99, 4703 & 4710'.
2. Set RBP @ 4735' & pkr @ 4550; acidize perfs 4580-4710' w/4200 gals. 15% NEFE acid & 26 ball sealers.
3. Reset RBP @ 4550' & pkr @ 4310'. Acidize perfs 4378-4514' w/4800 gals. 15% NEFE acid & 30 ball sealers. Pull RBP and pkr.
4. Ran 2-3/8" plastic coated tubing w/pkr & set @ 4334'. Load annulus w/inhibited water.
5. Well completed Shut-In Water Injection 9-15-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. District Supt.	DATE 9-30-80
APPROVED BY Jerry Saxon	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		