State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-26790 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 857943 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Central Vacuum Unit 1. Type of Well: Oil Well Gas Well G Other Injection 2. Name of Operator 8. Well No. Texaco Exploration & Production 146 9. Pool name or Wildcat 3. Address of Operator 15 Smith Road - Midland, Texas 79705 Vacuum Grayburg San Andres 4. Well Location Fast 2465 1335 Unit Letter feet from the line and feet from the -West Section Township Range **NMPM** 175 County Lea 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3975' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING  $\mathbf{x}$ TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT** CASING TEST AND PULL OR ALTER CASING MULTIPLE COMPLETION **CEMENT JOB** OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 12-14-01 MIRU. Release pkr. TIH w/ bit, dc's, work string; tag @ 4255'. Clean out 4495'. 12-17-01 TIH to 4495'. Clean out to 4795'. 12-18-01 TIH w/ 4-1/2" csg scraper and bit to 4255'. TIH w/ 4-1/2" RBP and pkr; set RBP @ 4214' 12-19-01 Test csg to 600 psi. Install new well head. 12-20-01 Latch onto RBP; release and TOH w/same. TIH w/ pkr, set @ 4190'. Acidize VGSA perf 4346-4683' w/6000 gals 15% NEFE. Rig up swab. 12-21-01 Release pkr. Tag fill @ 4735'; clean out to 4795'. 12-26-01 TIH w/ pkr; set pkr @ 4226'. Install the hanger, tree up CTW CO2 tree; chart test csg for NMOCD, 560 psi, OK. Hook 12-27-01 up inj line. Rig down. 01-23-02 On OPT, injecting 105 BWPD @ 1425 psi. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Specialist SIGNATURE\_ 03-05-02 Type or print name Laura Skinner Telephone No. 915-687-7355 (This space for State use) MAR 1 2 2002 APPROVED BY

Conditions of approval, if any:

