P.O. Box Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

IVISION WELL APLNO

DISTRICT	OIL CONSERVATION DIVIS
P.O. Box 1980, Hobbs, NM 88240	OLE CONSERVITATION DIVIS
DISTRICT II	P.O. Box 2088
DISTRICT II	Santa Fe, New Mexico 87504-2088
P.O. Box Drawer DD. Artesia, NM, 88210.	Santa Fe, New Mexico 07304-2000

WEEL ALTINO.
30-025-26791
5. Indicate Type of Lease

Indicate	Type of Lease	

SUBSEQUENT REPORT OF:

DISTRICT III	STATE V FEE		
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil / Gas Lease No. 857943		
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI	7. Lease Name or Unit Agreement Name		
(FORM C-101) FOR SUCH PROPOSALS.	CENTRAL VACUUM UNIT		
Type of Well: OIL GAS WELL WELL OTHER WATER INJECTION WELL			
2. Name of Operator	8. Well No.		
TEXACO EXPLORATION & PRODUCTION INC.	147		
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES		
4. Well Location	VAGOUNI GIVAT BONG SAN ANDRES		
Unit Letter A: 1310 Feet From The NORTH Line and 200	Feet From The EAST Line		
Section 31 Township 17S Range 35E N	IMPM LEA COUNTY		
10. Elevation (Show whether DF, RKB, RT,GR, etc.)			
11	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

PERFORM REMEDIAL WORK	 PLUG AND ABANDON	 REMEDIAL WORK	~	ALTERING CASING
TEMPORARILY ABANDON	 CHANGE PLANS	 COMMENCE DRILLING OPERATION	1	PLUG'AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB		
OTHER		OTHER:	nerf ch	n & acidize

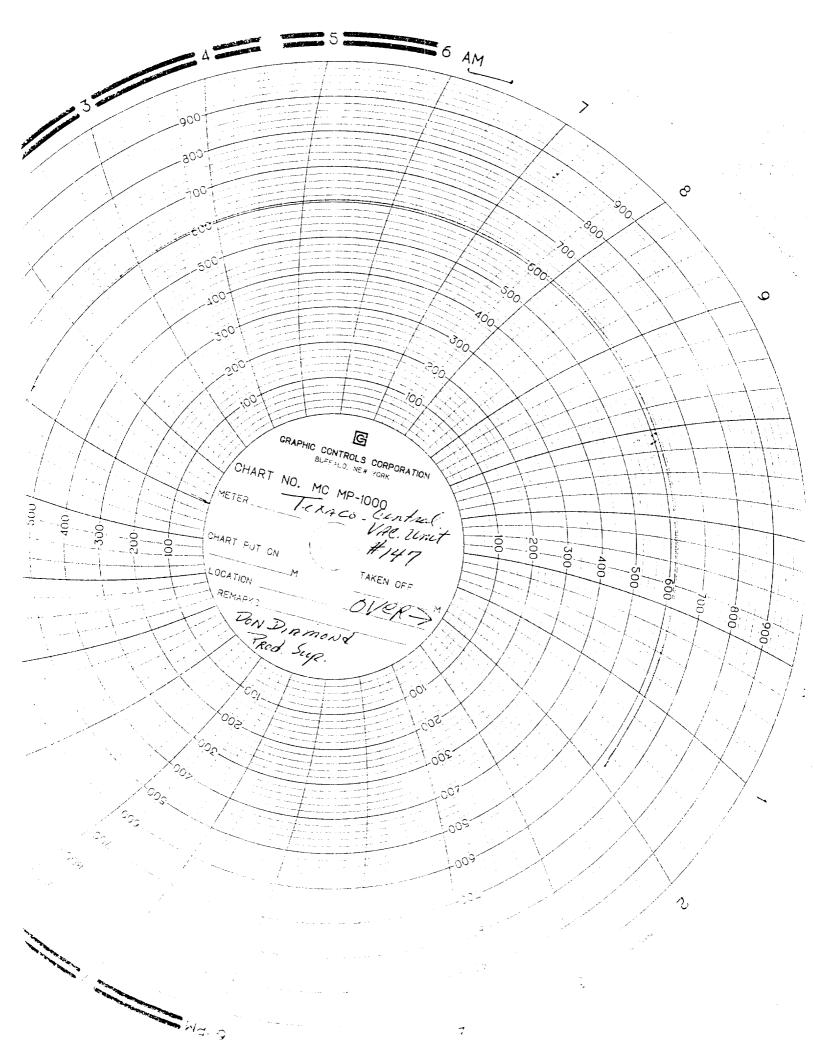
- 7-31-00: MIRU.
- 8-01-00: INSTL BOP, UNSET PKR, TIH W/TBG & BAILER TO 4000'.
- 8-02-00: TIH TO PBTD @ 4747 W/BIT & BAILER.
- 8-03-00: PERF 4378-4392,4399-4401,4409-4421,4484-4508,4568-4610,4630-4714. TIH W/PKR ON WS TO 4187'.
- 8-07-00: ACIDIZE PERFS W/8000 GALS 15% HCL NEFE. RU SWAB.
- 8-08-00: REL PKR. TIH W/PKR & TEST TBG. PSA 4211'

NOTICE OF INTENTION TO:

- 8-09-00: CIRC PKR FLUID & TEST CSG FOR 30 MIN @ 500 PSI-OK . RDPU. START INJ'G @ 1:00 PM
- 8-18-00: ON 24 HR OPT. INJ'G 2563 BWPD @ 1514 PSI. FINAL REPORT

hereby cert fy that the information above is talk and con	nplete to the best of my knowledge and belief.				
SIGNATURE J. HM	ISU O LARCE TITLE	Engineering Ass	sistant	DATE	8/25/00
TYPE OR PRINT NAME	J. Denise Leake			Telephone No.	397-0405
			•		
(This space for State Use)					
APPROVED				7	
86 NDITIONS OF APPROVAL IF ANY	TITLE 4		DATE	1/2 	

^{12.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.



O. L. vis 2 annian	State of Nev			Form C-103
Submit 3 copies to Appropriate District Office	Energy, ierals and Natural	Resources Department		Revised 1-1-89
DISTRICT I	OIL CONSERVAT	ION DIVISION	WELL API NO.	
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2	088	30-025-26791	
DISTRICT II P.O. Box Drawer DD, Artesia, NM 8821	O Santa Fe, New Mex	tico 87504-2088	5. Indicate Type of Lease STATE	⊠ FEE □
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	1		6. State Oil / Gas Lease No. 85794	3
SUNDRY NOT (DO NOT USE THIS FORM FOR PROF DIFFERENT RESER (FORM C	ICES AND REPORTS ON W POSALS TO DRILL OR TO DEER VOIR. USE "APPLICATION FOI -101) FOR SUCH PROPOSALS.	PEN OR PLUG BACK TO A R PERMIT")	7. Lease Name or Unit Agreemer CENTRAL VACUUM UNIT	
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2. Name of Operator TEXACO EXP	LORATION & PRODUCTION IN	C.	147	
3. Address of Operator 205 E. Bende	r, HOBBS, NM 88240		9. Pool Name or Wildcat VACUUM GRAYBURG SA	N ANDRES
4. Well Location Unit Letter A :	1310 Feet From The N	ORTH Line and 200	Feet From TheEAST	_Line
Section 31		_ Range35ENI	MPMLEA_C	COUNTY
	10. Elevation (Show whether DF	, RKB, RT,GR, etc.)		
11. Check Ar	propriate Box to Indicate	Nature of Notice, Repor	rt, or Other Data	
NOTICE OF INTENTIO			UBSEQUENT REPORT	OF:
PERFORM REMEDIAL WORK	_	REMEDIAL WORK	ALTERING CASIN	G 🗆
TEMPORARILY ABANDON	CHANGE PLANS [COMMENCE DRILLING OP	ERATION PLUG AND ABANI	DONMENT
PULL OR ALTER CASING		CASING TEST AND CEME		_
OTHER:		OTHER:	MECHANICAL INTEGRITY TEST	<u> </u>
 Describe Proposed or Completed Op any proposed work) SEE RULE 1103 		ent details, and give pertine	ent dates, including estimated da 	ate of starting
1-11-99:				
1. NOTIFIED NMOCD. TESTED CSG F	ROM SURFACE TO PACKER S	ET @ 4192' AS PER NMOCD	GUIDELINES TO 500# FOR 30 N	VIINS. HELD OK.
2. INJ TUBING PARTED. LD TBG. FSH	TBG & PKR. CO2 WELLHEAD	INSTALLED.		
3. RETURNED TO WTR INJECTION.				
4. PERFS - 4379-4714'.				
(ORIGINAL CHART AND COPY OF CHA	RT ATTACHED)			
(INTERNAL TEPI STATUS: INJ)				
I hereby certify that the iologimation above is true and compl	ete to the best of my knowledge and belief.			
Julianos and and and and and and and	41/			



