

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

NM-1021

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SAYS TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐

GAS WELL ☐

OTHER

Water Injection

Name of Operator

TEXACO Inc.

Address of Operator

P. O. Box 728, Hobbs, New Mexico 88240

7. Unit Agreement Name

Central Vacuum Unit

8. Farm or Lease Name

Central Vacuum Unit

9. Well No.

147

1. Location of Well

UNIT LETTER A 1310 FEET FROM THE North LINE AND 200 FEET FROM

THE East LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E NMPM.

10. Field and Pool, or Locality

Vacuum Grayburg - San Andres

11. Elevation (Show whether DE, RT, GR, etc.)

3969' (GR)

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASINGS ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

OTHER ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'

Plug Back Total Depth 4747'

13 3/8" OD 48# H-40 Csg Set @ 380'

8 5/8" OD 24# K-55 Csg set @ 1513'

4 1/2" OD 10.5# K-55 Csg set @ 4800'

1. Perforate 4 1/2" Csg w/2-JSPF @ 4379, 83', 92', 4400, 13' 18', 39', 87', 91', 94', 4500', 02', 06', 70', 73', 78', 81', 88', 93', 96', 99', 4606, 33' 38', 40', 45', 50', 59', 63', 67', 70', 74', 79', 83', 86', 90', 98', 4702', 08', 10', & 4714'.

2. Set RBP @ 4725' & pkr. @ 4620'. Acidize perfs. 4633-4714 w/4000 gal.s 15% NEFE Acid & 38 Ball Sealers.

3. Reset RBP @ 4541' & pkr. @ 4445'. Acidize perfs. 4487-4506 w/1500 gals. 15% NEFE Acid & 18 Ball Sealers.

4. Reset RBP @ 4445' & pkr. @ 4361'. Acidize perfs. 4379'-4439' w/2500 gals. 15% NEFE Acid & 21 Ball Sealers.

5. Reset RBP @ 4620' & pkr. @ 4541'. Acidize perfs. 4570-4606' w/3000 gals. 15% NEFE Acid & 27 Ball Sealers.

6. Ran 2 3/8" OD Plastic coated tubing w/packer & set @ 4214'. Load annulus w/inhibited water.

7. Well completed Shut-In Water Injection, 8-18-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

J. S. Sexton

TITLE Asst. Dist. Supt.

DATE 8-19-80

Orig. Signed by

Jerry Sexton

Dist. 1 Supt.

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: