Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-26792

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.
B-1414-1

## SUNDRY NOTICES AND REPORTS ON WELLS

( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
CENTRAL VACUUM UNIT

1. Type of Well:
OIL WELL [X] GAS WELL [ ] OTHER

2. Name of Operator
Texaco Exploration and Production Inc.

8. Well No.
148

3. Address of Operator
P. O. Box 730 Hobbs, NM 88240

9. Pool name or Wildcat
VACUUM GRAYBURG SAN ANDRES

4. Well Location
Unit Letter P : 1310 Feet From The SOUTH Line and 50 Feet From The EAST Line

Section 30 Township 17-S Range 35-E NMPM LEA County

10. Elevation *(Show whether DF, RKB, RT, GR, etc.)*
3971' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|---|---|
| PERFORM REMEDIAL WORK [ ] | PLUG AND ABANDON [ ] | REMEDIAL WORK [X] | ALTERING CASING [ ] |
| TEMPORARILY ABANDON [ ] | CHANGE PLANS [ ] | COMMENCE DRILLING OPNS. [ ] | PLUG AND ABANDONMENT [ ] |
| PULL OR ALTER CASING [ ] | | CASING TEST AND CEMENT JOB [ ] | |
| OTHER: [ ] | | OTHER: [ ] | |

12. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

11/4/93 - 11/9/93

1. MIRU. TOH INJ EQUIP, C/O TO 4744' (PBTD).
2. SPTD 275 GALS 20% NEFE ACROSS PERFS, SI 1 HR, REVERSED OUT ACID.
3. ACIDIZED OH 4470'-4739' W/ 4,000 GALS 20% HCL NEFE, MAX P = 3130#, AIR = 4 BPM. SWABBED LOAD BACK.
4. CIRCD HLE W/ PKR FLUID, SET PKR @ 4378', TSTD CSG TO 520# FOR 30 MIN, OK. RETURNED WELL TO INJECTION.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

OPT 11/26/93 296 BWPD @ 915 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE ENGINEER'S ASSISTANT DATE 12-20-93

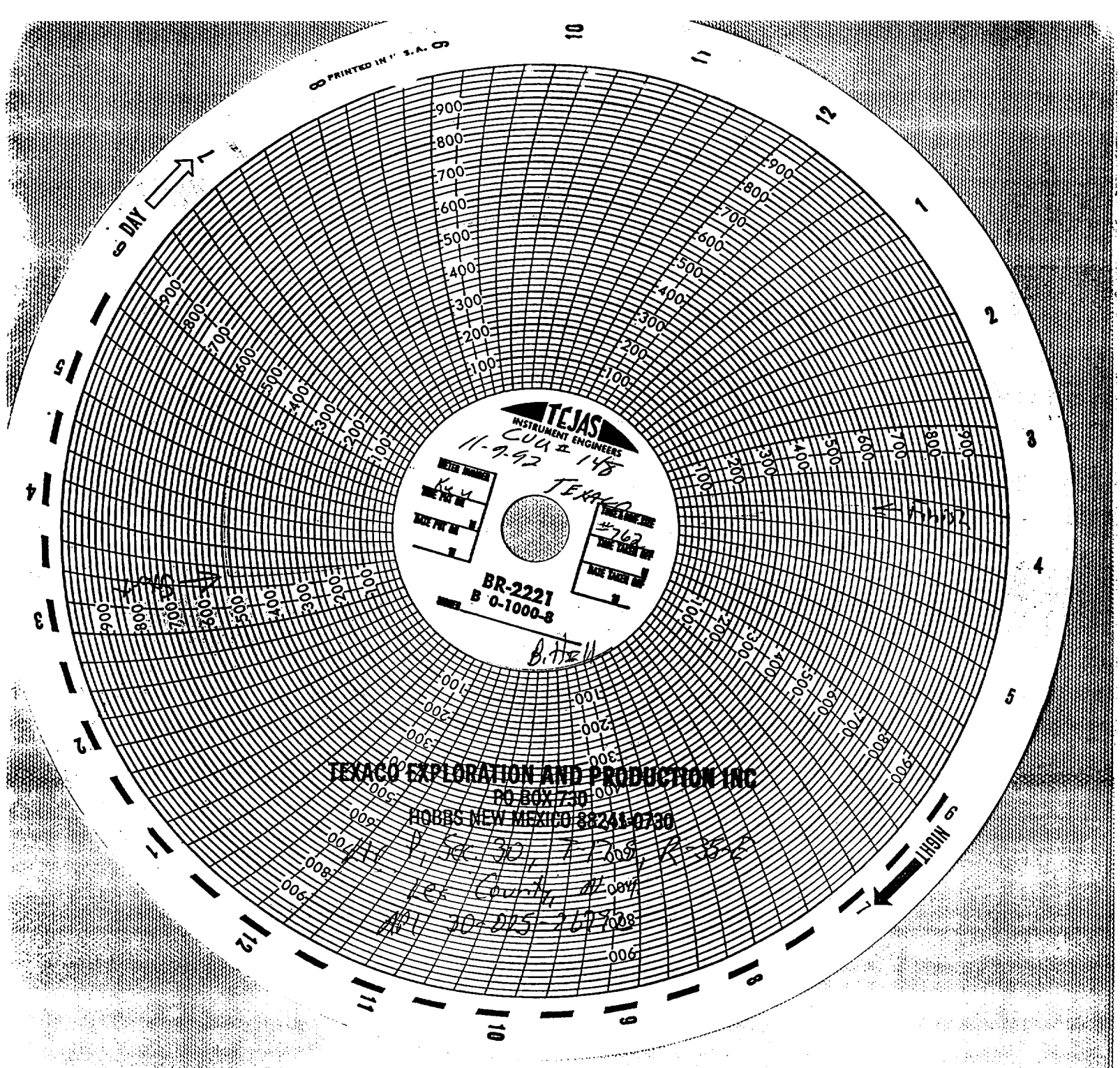
TYPE OR PRINT NAME MONTE C. DUNCAN TELEPHONE NO. 393-7191

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 23 '93

CONDITIONS OF APPROVAL, IF ANY: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DAY
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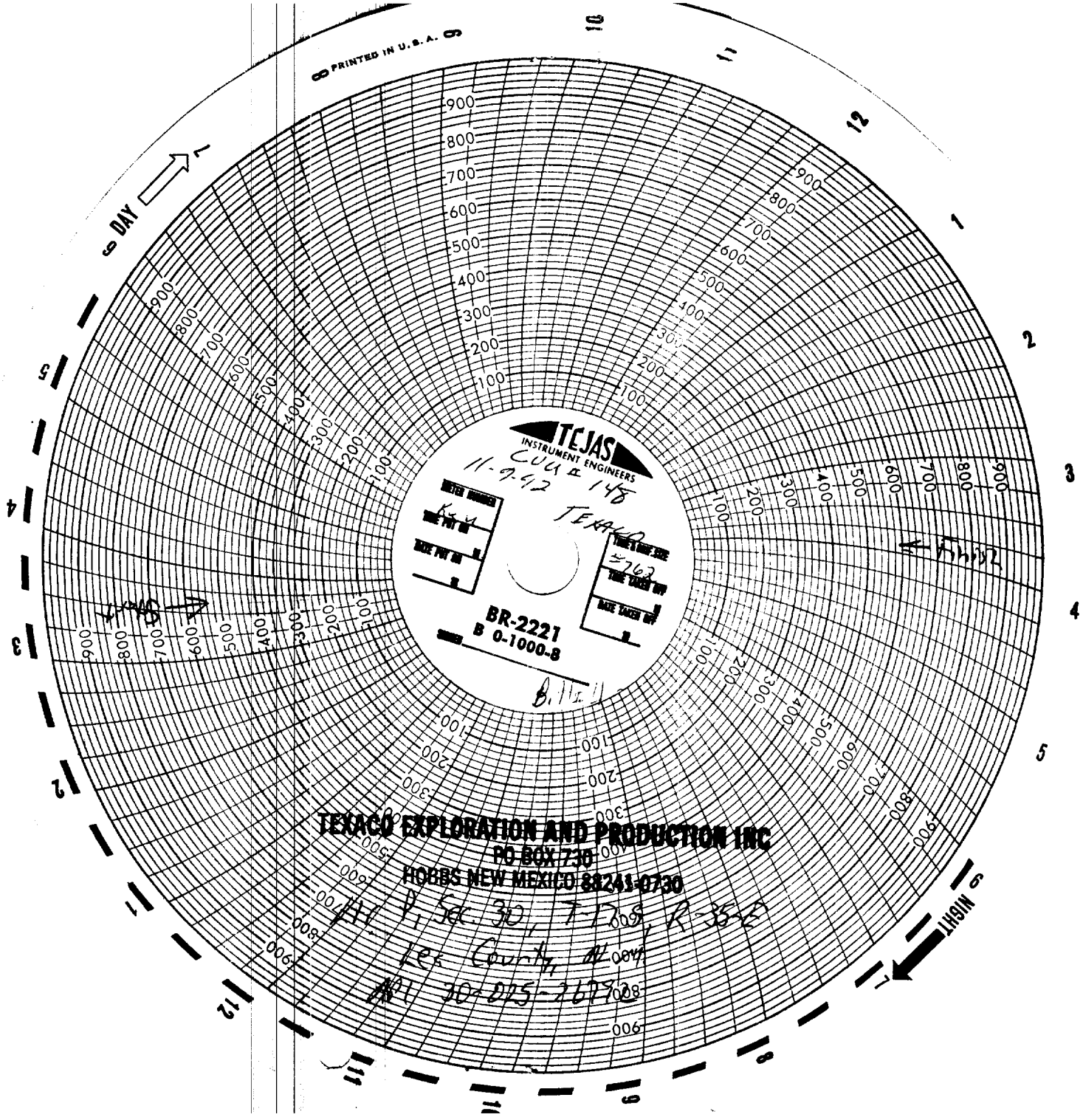
TEJAS
INSTRUMENT ENGINEERS
11-9-92
CUM 148
TEXACO
#762
BR-2221
B 0-1000-8
TEXACO EXPLORATION AND PRODUCTION INC
PO BOX 730
HOBBS NEW MEXICO 88241-0730
API 30-025-27708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DAY
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TEJAS
INSTRUMENT ENGINEERS
METER NUMBER
TIME TAKEN OFF
DATE TAKEN OFF
BR-2221
B 0-1000-8
TEXACO EXPLORATION AND PRODUCTION INC
PO BOX 730
HOBBS NEW MEXICO 88241-0730

DATE 11-09-93

WELL NAME CVU #148

SUPERVISOR Tom Sebastain

PACKER TYPE Baker Loc-Set

PACKER SETTING DEPTH 4378

PERFORATIONS 4470-4739