

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002526793
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-7586
7. Lease Name or Unit Agreement Name Central Vacuum Unit
8. Well No. 149
9. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Water Injection	
2. Name of Operator Texaco Producing Inc.	
3. Address of Operator P.O. Box 730, Hobbs, NM 88249	
4. Well Location Unit Letter H : 1330 Feet From The North Line and 50 Feet From The East Line Section 30 Township 17-S Range 35-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3983' Gr	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard DeSoto TITLE Engineering Technician DATE 08/20/90
TYPE OR PRINT NAME R. B. DeSoto TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:BE COMMISSION MUST BE NOTIFIED 24
HOURS BEFORE THE RESUMPTION OF
LOGGING OPERATIONS FOR THE C-103
TO BE APPROVED

Central Vacuum Unit well No. 149
Proposed Plugging Procedure

- 1). Backflow well if possible.
- 2). MIRU pulling unit. Install BOP. Pull tbg and pkr.
- 3). RIH w/CIBP and set at 4505'. Spot 35' of cmt on CIBP.
- 4). TIH with 2 7/8" workstring and pkr. Use pkr to isolate leak.
- 5). RIH w/tbg to PBSD. Fill hole w/salt gel mud (10 lb brine w/25 lbs of gel/Bbl).
- 6). Spot 25 sx plug of class "C" cmt from 2740' to 3110'. Spot 25 sx plug class "c" cmt from 1340' to 1710'.
- 7). Establish rate and pressure thru csg leak. Circulate to surface if possible. If necessary, perforate 4 1/2" csg w/two squeeze holes at leak.
- 8). TIH w/cmt retainer and set above leak.
- 9). Cmt squeeze hole w/50-150 sx (depending on location of hole) class "C" cmt. WOC.
- 10). Spot 25 sx plug of class "C" cmt from 370' to surface.
- 11). Cut off wellhead. Install marker. RDPU. Clean location

