

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.P.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

6. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ **Water Injection**

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Name of Operator

Texaco, Inc.

8. Address of Operator

P. O. Box 722, Hobbs, NM 88240

9. Location of Well

UNIT LETTER **H** LOCATED **1330** FEET FROM THE **North** LINE AND **50** FEET FROM

THE **East** LINE OF SEC. **30** TWP. **17-S** RGE. **35-E** N.M.P.M.

7. Unit Agreement Name
Central Vacuum Unit

8. Farm or Lease Name

Central Vacuum Unit

9. Well No.

149
Vacuum Grayburg
San Andres

10. Date Spudded **11/10/80** 15. Date T.D. Reached **11/24/80** 17. Date Compl. (Ready to Prod.) **12/11/80** 18. Elevations (DF, RKB, RT, GR, etc.) **3003' (GR)** 19. Elev. Casinghead **3003'**

20. Total Depth **4800'** 21. Plug Back T.D. **No Plug back** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **C-4800** Rotary Tools **-** Cable Tools **-**

24. Producing Interval(s), of this completion — Top, Bottom, Name

4563'-4655' Grayburg San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray-Compensated Neutron

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	370'	17 1/2"	500 SX	-0-
8 5/8"	24#	1555'	12 1/4"	1100 SX	-0-
4 1/2"	10.5#	4800'	7 7/8"	2225 SX	-0-

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	1505'
						1505'

28. Perforation Record (Interval, size and number)

w/2-JSPF @ 4563', 66', 74', 82', 94', 96', 98', 4644', 46', 48', 50', 53', & 4655'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4563'-4655'	5200 Gals. 15% NEFE

29. PRODUCTION

30. Date First Production		31. Production Method (Flowing, gas lift, pumping — Size and type pump)				32. Well Status (Prod. or Shut-in)	
No Test							
33. Date of Test	34. Hours Tested	35. Choke Size	36. Prod'n. For Test Period	37. Oil — Bbl.	38. Gas — MCF	39. Water — Bbl.	40. Gas — Oil Ratio
41. Flow Tubing Press.	42. Casing Pressure	43. Calculated 24-Hour Rate	44. Oil — Bbl.	45. Gas — MCF	46. Water — Bbl.	47. Oil Gravity — API (Corr.)	

48. Disposition of Gas (Sold, used for fuel, vented, etc.)

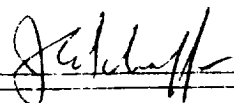
Test Witnessed By

49. List of Attachments

Well Completed Shut-In Water Injection, 12/11/80

50. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED



TITLE

Asst. Dist. Supt.

DATE

12/15/80

COUNTY **LEA** FIELD **Vacuum** STATE **NM**
 OPR **TEXACO INC.** API **30-025-26793**
 NO **WI-149** LEASE **Central Vacuum Unit** MAP
Sec 30, T17S, R35E (CO-ORD
1330 FNL, 50 FEL of Sec **1-1-7 NM**
1 mi NE/Buckeye SPD **11-11-80** CMP **12-11-80**

CSC 13 3/8-370-500 SX 8 5/8-1585-1100 SX 4 1/2-4800-2225 SX 2 3/8-4505	WELL CLASS: INIT IW FIN IW LSE. CODE			
	FORMATION	DATUM	FORMATION	DATUM
	TD	4800 (SADR)	PBD	

(San Andres) Perfs 4563-4655 Water Injection Well

CONTR OPRS ELEV **3983 GL** PD **4800 RT**

F.R. 5-12-80
 (San Andres)
 WATER INJECTION WELL
 12-29-80 TD 4800; Complete
 Perf (San Andres) @ 4563-4566, 4574, 4582
 4594, 4596, 4598, 4644, 4646, 4648, 4650, 4653,
 4655 w/l SPI
 Acid (4563-4655) 5200 gals (15% NEFE)
 LOG TOPS: Rustler Anhydrite 1628, Salt 1702,
 Base Salt 2741, Yates 2890, Queen 3790, Grayburg
 4190, San Andres 4511
 1-3-81 COMPLETION ISSUED

1-1-7 NM
 IC 30-025-70201-80

INCLINATION REPORT

OPERATOR TEXACO INC. ADDRESS BOX 728, HOBBS, N.M. 88240
 LEASE NAME C.V.II WELL NO. #149 FIELD _____
 LOCATION _____

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
370	3/4	4.8470	4.8470
841	1	8.2425	13.0895
1308	1 1/2	12.2354	25.3249
1585	1/2	2.4099	27.7348
2080	1 1/2	12.9690	40.7038
2570	2	17.1010	57.8048
3016	1	7.8050	65.6098
3172	1	2.7300	68.3398
3640	3/4	6.1308	74.4706
4110	2	16.4030	90.8736
4600	1 3/4	14.9450	105.8186
4690	2	3.1410	108.9596
4800	2	3.8390	112.7986

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

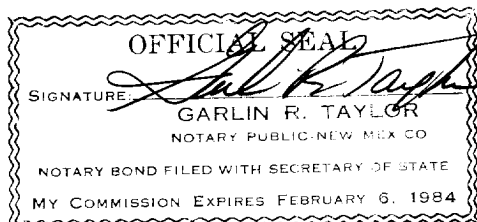
Denise Leake
 TITLE OFFICE MANAGER

AFFIDAVIT:

Before me, the undersigned authority, appeared DENISE LEAKE
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.

Denise Leake
 AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 28 day of NOVEMBER, 1980



SEAL

Notary Public in and for the County
 of Lea, State of New Mexico