

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-7586

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO STEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>	7. Unit Agreement Name <b>Central Vacuum Unit</b>
2. Name of Operator <b>Texaco, Inc.</b>	8. Farm or Lease Name <b>Central Vacuum Unit</b>
3. Address of Operator <b>P. O. Box 728, Hobbs, New Mexico 88240</b>	9. Well No. <b>149</b>
4. Location of Well UNIT LETTER <b>L</b> <b>1330</b> FEET FROM THE <b>North</b> LINE AND <b>50</b> FEET FROM THE <b>East</b> LINE, SECTION <b>30</b> TOWNSHIP <b>17-S</b> RANGE <b>20-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum Grayburg San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3800' (GR)</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER **Perforate & Treat** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'

PLUG BACK TOTAL DEPTH 4800'

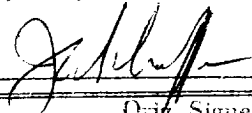
13 3/8" OD 48# P-40 Csg Set @ 370'

8 5/8" OD 24# K-55 Csg Set @ 1525'

4 1/2" OD 10.5# K-55 Csg Set @ 4800'

1. Perforate 4 1/2" Csg w/2-JSPF @ 4563', 66', 74', 82', 94', 96', 98', 4644', 46', 48', 50', 53', & 4655'.
2. Set RBP @ 4698' & pkr. @ 4634'. Acidize perfs 4644'-4655' w/2400 gals. 15% NEFE Acid & 11 Ball Sealers.
3. Reset RBP @ 4635' & pkr. @ 4529'. Acidize perfs. 4563'-4598 w/2800 gals. 15% NEFE Acid & 13 Ball Sealers.
4. Ran 2 3/8" OD plastic coated tubing w/pkr. & set @ 4505'. Load Annulus w/inhibited water.
5. Well completed shut in water injection 12/11/80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE **Asst. Dist. Supt.**

DATE **12/15/80**

Orig. Signed by  
**Jerry Sexton**

APPROVED BY **Dist. L. Sexton**  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE