

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-8667-1

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

Texas
Address of OperatorP. O. Box 70, Wells, Colorado
Location of Well

7. Unit Agreement Name

Central Vacuum Unit

8. Farm or Lease Name

Central Vacuum Unit

9. Well No.

10. Field and Pool, or Wildcat

Vacuum Grayburg

San Andres

11. NE 1/4, Sec. 30, Twp. 17-S, R. 35-E, Lea Co., New Mexico
12. County

13. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

14. Date Spudded 12/2/80 15. Date T.D. Reached 12/15/80 16. Date Compl. (Ready to Prod.) 1-1-81 17. Date Compl. (Ready to Prod.) 1-1-81 18. Interventions, Rotary Tools 19. Elev. Casinghead 3072' (CR) 20. Interventions, Rotary Tools 3072'

21. Plug back T.D. 4800' 22. If Multiple Compl., How Many 1800' 23. Interventions, Rotary Tools 0-4800' 24. Directional Survey Made -0-

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Gamma Ray - Compensated Neutron

27. Was Well Cored No

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	40 #	350'	17 1/2"	550 sx.	-0-
8 5/8"	27 #	1500'	12 1/4"	1050 sx.	-0-
4 1/2"	16.5 #	4800'	7 7/8"	2200 sx.	-0-

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/4"	478'	4478'

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Csg w/2-150F 2 4592', 4607', 16', 20', 38', 47', 56', 62', 86', 33', 90', 90', 400' & 4703'	DEPTH INTERVAL 1502'-4703' AMOUNT AND KIND MATERIAL USED 6000 gal 15% NEFF Acid Frac-20,000 gal x-link gel, 15,000# 20/40 sand & 4000# 10/20 sand

PRODUCTION	Well Status (Prod. or Shut-in)
1. First Production No test	
2. Production Method (Flowing, gas lift, pumping - Size and type pump)	
3. Date of Test	
4. Hours Tested	
5. Choke Size	
6. Prod'n. Per Test Period	
7. Oil - Bbl.	
8. Gas - MCF	
9. Water - Bbl.	
10. Gas - Oil Ratio	
11. Flow Tubing Press.	
12. Casing Pressure	
13. Calculated 24-Hour Rate	
14. Oil - Bbl.	
15. Gas - MCF	
16. Water - Bbl.	
17. Oil Gravity - API (Corr.)	
18. Disposition of Gas (Sold, used for fuel, vented, etc.)	
19. Test Witnessed By	

20. List of Attachments
Well Completed Shut-In Water Injection, 12/24/80

21. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 1/12/81

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1650</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1763</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2780</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2930</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3855</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4195</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4558</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Quiz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1010	1010	Red Bed				
1010	2826	1816	Anhydrite				
2826	3135	309	Anhydrite & Salt				
3135	4170	1035	Anhydrite & Salt				
4170	4800	630	Lime				
	4300		Total Depth				
RECEIVED							
JAN 14 1981							
CITY OF ALBUQUERQUE, N.M.							