

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-3667-1	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection		7. Unit Agreement Name Central Vacuum Unit
2. Name of Operator Texaco, Inc.		8. Farm or Lease Name Central Vacuum Unit
3. Address of Operator P. O. Box 728, Hobbs, NM 88240		9. Well No. 160
4. Location of Well UNIT LETTER B , 10 FEET FROM THE North LINE AND 1100 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 17-S RANGE 25-E N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3972' (GR)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Perforate + Treat ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'
13 3/8" OD 43# K-40 Csg set @ 350'
8 5/8" OD 24# K-55 Csg set @ 1589'
4 1/2" OD 10.5# K-55 Csg set @ 4800'

1. Perforate 4 1/2" csg w/2-1025 @ 4502', 4607' 14', 26', 33', 47', 50', 62', 66', 88', 90', 92', 4700', @ 4703.
2. Set pkr. @ 4509'. Acidize perms 4592'-4703' w/6000 gals. 15% NEEF Acid & 25 Ball Sealers.
3. Frac w/20,000 gals. x-linked gel., 15,000# 20/40 sand & 4000# 10/20 sand in 2-stages using 400# rock salt between stages.
4. Ran 2 3/8" OD plastic coated tubing w/pkr & set @ 4478'. Load Csg Annulus w/inhibited water.
5. Well completed shut-in water injection, 12/24/80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. Schubert* TITLE Asst. Dist. Sup. DATE 1/7/81
APPROVED BY *[Signature]* TITLE DATE
CONDITIONS OF APPROVAL IF ANY