

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1578

6. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER ☐	Water Injection	
7. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
Central Vacuum Unit
8. Name of Lease
Central Vacuum Unit

9. Name of Operator
Texaco, Inc.
Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240
Location of Well

9. Well No.
151
10. Field and Pool, or Wildcat
Vacuum Grayburg
San Andres

UNIT LETTER	C	LOCATED	45	FEET FROM THE	North	LINE AND	1310	FEET FROM
11. Direction	West	LINE	30	TYPE	17-S	RGE	35-E	NAME

12. Date Spudded	12/17/80	16. Date T.D. Reached	12/24/80	17. Date Compl. (Ready to Prod.)	12/24/80 [S1]	18. Elevations (DF, RKB, RT, GR, etc.)	3987' (GP)	19. Elev. Casinghead	3987'
20. Total Depth	1918'	21. Plug Back T.D.	No PETD	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools	
24. Direction, Top, Bottom, Name									

Well Shut-In

26. Type Electric and Other Logs Run	No Logs	27. Was Well Cored	No
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CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	43# 3 5/8"	355'	17 1/2"	625 sx	-0-
8 5/8"	24#	1605'	12 1/4"	1050 sx	-0-

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					No Tubing Ran		

28. Perforation Record (Interval, size and number)	29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
No Perforations		
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None	Not Treated

30. PRODUCTION							
31. First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
No Test							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
32. Disposition of Gas (sold, used for fuel, vented, etc.)						Test Witnessed By	

33. List of Attachments
Well Shut-In pending plugging operations, 12/24/80.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John L. Smith TITLE Asst. Dist. Supt. DATE 1/7/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. AnhMo Logs Ran	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt & NO TOPS	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt AVAILABLE	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Gleriato	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1605	1605	Red Bed				
1605	1918	313	Anhydrite				
		1918	Total Depth				
RECEIVED							
JAN 9 1981							
OIL CONSERVATION DIV.							