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Trace one in the series of	2. Name of Operator	J OTHER WU	<u>r. Inj.</u>	ZONE	MULTIPLE ZONE	Central	l Vacuum Unit
P. O. Box 3109 - Midland, Texas 79702  In Field and book at statem    to Catter of Ball  and terms  C  to catter  Monthly field and book at statem    to 1310  and terms  C  to catter  Monthly field and book at statem    to 1310  And terms  Nest  to catter  Monthly field and book at statem    to 1310  And terms  Nest  State and terms  Monthly field and book at statem    the testing contact at the statem  Nest  Monthly field and book at statem  Nest    the testing contact at the statem  Nest  Nest  Nest  Nest    the testing contact at the statem  Nest  Nest  Nest  Nest    the testing contact at the statem  Nest  Nest  Nest  Nest    the testing contact at the statem  Nest  Nest  Nest  Nest    test  State of Nest  Nest  Nest  Nest  Nest    test  State of Nest  Nest  Nest  Nest  Nest  Nest    test  State of Nest  Nest  Nest  Nest  Nest  Nest  Nest <t< td=""><td>Texaco Inc.</td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	Texaco Inc.						
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SIZE OF HOLE  SIZE OF CASING  WEIGHT PER FOOT  SETTING DEPTH  SACKS OF CEMENT  EST. TOP    12-1/4"  8-5/8"  24%  -K-558TC  1660'  1200  Circulate    17-1/2"  13-3/8"  48# H-40 STC  350'  400  Circulate    Surface Casing  1200 sxs. Class "C" w/2% CaCl2 (14.8 ppg, 1.32 ft <sup>3</sup> /sx)  Circulate    Production Casing  3000 sxs. Lite Weight w/15% salt, 1/4# Flocele/sx. (12.54 ppg, 1.83 ft <sup>3</sup> /sx), followed by 200 sxs. Class "C" w/8# salt, 1/4# Flocele/sx. (14.44 ppg, 1.38 ft <sup>3</sup> /sx).    Additional Surface Casing  400 sxs. Class "C" w/2% CaCl2 (14.8 ppg, 1.32 ft <sup>3</sup> /sx).    Additional Surface Casing  400 sxs. Class "C" w/2% CaCl2 (14.8 ppg, 1.32 ft <sup>3</sup> /sx).    Additional Surface Casing  400 sxs. Class "C" w/2% CaCl2 (14.8 ppg, 1.32 ft <sup>3</sup> /sx).    Additional Surface Casing  400 sxs. Class "C" w/2% CaCl2 (14.8 ppg, 1.32 ft <sup>3</sup> /sx).    Additional Surface Casing  400 sxs. Class "C" w/2% CaCl2 (14.8 ppg, 1.32 ft <sup>3</sup> /sx).    Additional Surface Casing  400 sxs. Class "C" w/2% CaCl2 (14.8 ppg, 1.32 ft <sup>3</sup> /sx).    Additional Surface Descenter in the information prove is true and complete to the best of my knywledge and bellef.  Assistant Division    Red  Approved with the information prove is true and complete to the best of my knywledge and bellef.  Approved			PROPOSED CASING	AND CEMENT PDOC	D A M	,	
12-1/4"  8-5/8"  Piter - FOSTIC 1660"  1200  Circulate    7-7/8"  1-1/2"  10.5%-K-5537C  1800"  3200  Circulate    17-1/2"  13-3/8"  48# H-40 STC  350"  400  Circulate    Surface Casing  1200 sxs. Class "C" w/2% CaCl2 (14.8 ppg, 1.32 ft <sup>3</sup> /sx)  Circulate    Production Casing  3000 sxs. Lite Weight w/15% salt, 1/4# Flocele/sx. (12.54 ppg, 1.83 ft <sup>3</sup> /sx), followed by 200 sxs. Class "C" w/2% CaCl2 (14.8 ppg, 1.32 ft <sup>3</sup> /sx).    Additional Surface Casing  400 sxs. Class "C" w/2% CaCl2 (14.8 ppg, 1.32 ft <sup>3</sup> /sx).    Additional Surface Casing  400 sxs. Class "C" w/2% CaCl2 (14.8 ppg, 1.32 ft <sup>3</sup> /sx).    Additional Surface Casing  400 sxs. Class "C" w/2% Cacl2 (14.8 ppg, 1.32 ft <sup>3</sup> /sx).    Additional Surface Casing  400 sxs. Class "C" w/2% Cacl2 (14.8 ppg, 1.32 ft <sup>3</sup> /sx).    Additional Surface Casing  400 sxs. Class "C" w/2% Cacl2 (14.8 ppg, 1.32 ft <sup>3</sup> /sx).    Additional Surface Casing  7 more and complete to the best of my superder and balls.    Additional Surface Information massed to the best of my superder and balls.  Saststant Division    red  Mark The Information massed to the best of my superder and balls.  Date April 28, 1980    (This office for State Use)  Title Potroleum Englineer  Date April 28, 1980	SIZE OF HOLF	SIZE OF CARL					
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Above space Describe PROPOSED PROGRAM: IF PROPOSAL IS TO DEFER OF PLUS BACK, Give DATA OF PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO	7-7/8"	<u> </u>	$-\frac{K-4\pi}{10.5\pi-K-55}$	<u>STR 1800</u>	120		
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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

A11	distances	must	be	from	the	outer	boundaries	of	the	Section.	
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				s must be trop	n the out	er boundar:	es of the Sect	ion.	
Derator Texa	aco Inc	•		L	.ease Cent	tral V	acuum l	Jnit	Well No. 151
Unit Letter	• Secti	on	Township		Rang		County		
C		30	T-17-	S	R-3	35 <b>-</b> E		Lea	
45	ige Location c		orth	line and	1:	310		. West	
Ground Level		Producing Form	nation	P	001		feet from th		line ated Acreage:
39871			San And		Vacui		ayburg-	-S.A.)	40 Acres
1. Outli	ne the acr	eage dedicat	ed to the s	ubject well	by col	ored pen	cil or hachu	re marks on the pla	t below.
2. If me		ne lease is							f (both as to working
3. If mo dated	re than one I by commu	e lease of di nitization, u	fferent owne nitization, fo	rship is de rce-pooling	dicated . etc?	to the w	ell, have th	e interests of all c	wners been consoli-
י 🗆 ו	es 📃	No If an	swer is "yes	;' type of a	consolid	lation	·		
If any this (	swer is "no orm if nece	o;' list the o	wners and t	act descrip	tions w	hich hav	e actually-	been consolidated.	(Use reverse side of
	orm in nece	.ssary.)							
force	d-pooling, o	r otherwise) a	or until a nor	uniii aii in i-standard u	nit.eli	nave be	en consolid such intera	lated (by communit	ization, unitization, oved by the Commis-
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	i				Ì			Texaco Ir	ic.
	1				1			Date	
					1			April 28,	
	L				<u> </u>				
	ť				ł			I hereby certify	that the well location
	1							shown on this pla	t was plotted from field
	l I				1			notes of actual s	urveys made by me or
	1							under my supervi	sion, and that the same
	ł				1			is true and corr knowledge and be	ect to the best of my lief
	+				-+			and the second de	
	1				1			April 21,	1980
								Date April 28, I hereby certify shown on this pla notes of actual s under my supervis is true and corre knowledge and be April 21, Date Surveyed Registered Profession and Thang Survey B. L. Eil	
	1				1			Registered Profession	
1	i				1			and gr Land Survey	·./ 0
L	l				ŀ		5	B. L. E11	fand
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Ĺ	FLO BLIND RAMS PIPE RAMS O DRILLING 2" 2" SPOOL CASING HANGER	OW LINE
		TEXACO, INC. PRODUCING DEPARTMENT-U.S. (EAST) MIDLAND, TEXAS
SCALE: NONE DATE DRAWN BY JWD CHECKED BY RDW APPROVED BY	EST. NO. DRG. NO.	EXHIBIT "B"