Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO TRANSPORT OIL	AND NATURAL GAS		
perator		Well A		
Harvey E. Yates Compa	ny	130	-025-26813	
ddress				
P.O. Box 1933, Roswell	1, New Mexico 88202	Other (Please explain)		
eason(s) for Filing (Check proper box)	Change in Transporter of:			
ew Well	Oil Dry Gas	Effective: AN	# 1 1990	
ecompletion \Box	Casinghead Gas Condensate	OAN	m T 1990	
hange in Operator Change of operator give name	Canighad Out Consulta			
d address of previous operator				
DESCRIPTION OF WELL	AND LEASE			
ease Name \ \(U\mathred{W}\)	/ Well No. Pool Name, Include	ing Formation Kinde	of Lease No.	
troing Nova 4	ed Most	CAMP 6.5 State,	Federal or Fee 4364	
ocation .		700	<i>E</i> 1	
Unit Letter	_ : Feet From The 2	outh line and 1980 Fe	et From The East Line	
		\mathcal{L}		
Section 4 Townsh	ip 185 Range 35	E, NMPM, Lea	County	
	TOTAL COLUMN COLUMN AND MARKET	IDAL CAS		
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NATU	Address (Give address to which approved	copy of this form is to be sent)	
		P.O. Box 2436, Abilene		
Pride Operating Compa Name of Authorized Transporter of Casin	ighead Gas or Grants Gos	Odders (Give address to which approved portation		
Philips 66 nat		porporation	• • • •	
If well produces oll or liquids,	Unit Sec. Twp. Rge	ls gas actually connected? When	?	
ive location of tanks.	12 13 1/8 BO	Then I		
f this production is commingled with that	from any other lease or pool, give comming	ling order member:		
V. COMPLETION DATA				
Discus Time of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v	
Designate Type of Completion		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	- Company	[r.B.1.b.	
Elevations (DF, RKB, RT, SR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Torrange last transferred and analy				
Perforations			Depth Casing Shoe	
		CEMENTING RECORD	0.510.5515	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
·				
V. TEST DATA AND REQUI	EST FOR ALLOWARLE	×	<u></u>	
OIL WELL (Test must be after	recovery of total volume of load git and mu	ist be equal to or exceed top allowable for th	his depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift,	eic.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water - Bbis.	Oas- MCF	
Actual Prod. During Test	Oil - Bbls.	Water - Hote	ONE- MCF	
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test - MCF/D	Length of Test	Buil. Condense Printici	5, 5. 55	
Tosting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
is count areason (bases over b.)		_		
AU ODED ATOD CEDTIES	CATE OF COMPLIANCE			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSER\	OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above		JAN 0 4 1990		
is true and complete to the best of n	ny knowledge and belief.	Date Approved	UMIT U 4 100U	
(11 :11		Date Apploved		
XU, IV		By anima	m by icaby cevical	
Signature		By ORIGINAL SIGNE		
Sharon Hill Production Analust Printed Name Title		11	I SUPERVISOR	
	505-623-6601	Title		
MAN IN 2 1930	Telephone No.	·		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.