

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		3. LEASE DESIGNATION AND SERIAL NO. NM 4364
2. NAME OF OPERATOR Harvey E. Yates Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR P.O. Box 1933, Roswell, New Mexico 88202		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1980' FEL		8. FARM OR LEASE NAME Young Deep 4 Federal
14. PERMIT NO. 30-025-26813		9. WELL NO. 1
15. ELEVATIONS (Show whether DT, RT, OR, etc.) 3862 GL		10. FIELD AND POOL, OR WILDCAT North Young Bone Spring
		11. SEC., T., R., N., OR S.E. AND SUBST OR ADDA Sec. 4, T18S, R32E
		12. COUNTY OR PARISH Lea
		13. STATE NM

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☒

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5-17-89 Ran Inspection log, found hole in casing @ 6077'.
5-18-89 Perf 4 holes @ 6077 1/2 and pump cement from there to surface. Cemented with 1500 SXS
65/35 H Poz & 400 SXS Class II. Circ 300 SXS to pit.
5-21-89 Drill out and test to 1000# for 30 min., held ok.
5-30-89 Spot acid across perfs (8791-8832 (OA)) 500 gals 7 1/2% SRA 200 w/6% acetic + 200%
phosphates, surfactants + inhibitors, due to damage of drilling mud. Swab to clean up.
6-1-89 Run tbg and 4 1/2" anchor, SN @ 8860, anchor @ 8643.45 (275 jts total). RIH w/pump
and rods, put back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Manager/Engineer

DATE June 2, 1989

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side