

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

When approved,  
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *									
1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>							
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>							
2. NAME OF OPERATOR		Harvey E. Yates Company							
3. ADDRESS OF OPERATOR		U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		P. O. Box 1933, Roswell, New Mexico 88201							
At surface		660' FSL & 1980' FEL							
At top prod. interval reported below									
At total depth									
14. PERMIT NO.		DATE ISSUED		15. DATE SPUDDED					
				5/25/80					
16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
7/29/80		8/14/80		3846.9' GR		3846.9'			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
12,951'		12,891'				0 - 12,951'		12,767' to 12,784' Morrow	
25. TYPE ELECTRIC AND OTHER LOGS RUN		26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED		28. WAS DIRECTIONAL SURVEY MADE			
Dresser-Atlas		DLL-MLL; CN-CDL; CBL-Collar		NO		NO			
29. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
13 3/8"		54.5#		634'		17 1/2"		600 SXS	
9 5/8"		40# - 36#		4880'		12 1/4"		1) 1100 SXS DV Tool @ 1276'	
4 1/2"		13.50#-11.60#		12941'		8 3/4"		550 SX	
30. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
NONE									
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
12,767' to 12,784' 1/2" dia - 64 shots		None							
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)					
8/13/80		Flowing		51					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
8/14/80		4hrs.		32/64"		trace		583	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
550		0		trace		3500		20 (est)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		TEST WITNESSED BY		C. Wilcox			
Vented									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		TITLE		DATE					
Paul J. Lardue		Engineer		August 14, 1980					

\* (See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES:				38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL, TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES							
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAN DEPTH	TRUE VERT. DEPTH	
Surface Rock	668'	1,800'	Shale & Lime	Rustler	1,200		
Anhydrite	1,800'	2,600'	Lime & Shale	Top Salt	1,360		
Anhydrite & Gyp	2,600'	3,085'	Shale	Base Salt	2,490		
Anhydrite & Li.	3,085'	3,425'	Lime & Shale	Yates	2,670		
Lime	3,425'	5,770'	Shale	Queen	3,875		
Lime & Shale	5,770'	6,323'		Grayburg	4,360		
Lime	6,323'	7,140'		Bone Springs	6,225		
Lime & Shale	7,140'	9,712'		1st Sand	7,940		
Lime	9,712'	9,780'		Young Fay	8,400		
Lime & Shale	9,780'	10,063'		2nd Sand	8,585		
Lime & Chert	10,063'	10,165'		3rd Sand	9,380		
Lime, Sh & Ch	10,165'	10,280'		Wolfcamp	9,480		
Lime, Ch & Sh	10,280'	10,365'		Pennsylvanian	11,450		
Lime & Shale	10,365'	10,955'		Strawn	11,565		
Shale	10,955'	11,245'		Atoka	11,950		
Shale & Lime	11,245'	11,288'		Morrow	12,185		
Lime & Shale	11,288'	11,343'		TD	12,951		
Shale	11,343'	11,411'					
Shale & Lime	11,411'	11,580'					
Lime & Shale	11,580'	11,774'					
Dolo., Sh & Ch	11,774'	11,856'					
Lime & Shale	11,856'	12,060'					

RECEIVED  
AUG 26 1970