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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-1-80

1. Indicate Type of Lease	
State ☒	Fee ☐
2. State N.M. Lease No.	
B-4120	

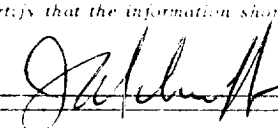
1a. TYPE OF WELL		Oil Well ☐ Gas Well ☐ Dry ☒ OTHER <u>Water Injection</u>		1b. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER		West Lovington Unit	
2. Name of Operator				3. Name of Lessee	
TEXACO Inc.				West Lovington Unit	
3. Address of Operator				4. Well No.	
Drawer 728, Hobbs, New Mexico 88240				63	
4. Location of Well				10. Producers (Feet, or Wildcat)	
UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>560</u> FEET FROM				West Lovington	
THE <u>West</u> LINE OF SEC. <u>8</u> TWP. <u>17-S</u> RGE. <u>36-E</u> NMPM				11. Locality	
				Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., RKB, RT, GR, etc.)	19. Elev. Casinghead	
8-7-80	8-27-80	P&A 9-24-80	3903' (GR)	3903'	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
5150'	-	-	0-5150'		-0-
24. Producing interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
P&A				No	
26. Type Electric and Other Logs Run				27. Was Well Cased	
Gamma Ray - DLL/MSFL/Caliper Gamma Ray-Compensated Neutron/FDC/Caliper				Yes	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	350'	17-1/2"	450 sx	-0-
8-5/8"	24#	1950'	12-1/4"	1300 sx	-0-
4-1/2"	10.5#	Parted at 3167'	Bottom 5138' - Top 3167'		3167'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					None		

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
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33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
No Test							
Date of Test	Hours Tested	Barrel Size	Flow Rate Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated In-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments		
Well P & A, 9-24-80		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
	Ass't. Dist. Supt.	10-14-80

This form is to be filed with the appropriate Bureau's Office of the Engineer not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by the log of all electrical measuring activity logs run in the well and a summary of all speed tests conducted, including run down tests. All water production shall be reported in gals. In the case of artificially-inflated wells, true vertical depth shall also be reported. For multiple completions, it may be appropriate to submit separate forms. This form is to be filed in quarterly reports except on state and federal projects. No fee is charged for this report.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation
0	1702		Red Bed
1702	1990		Anhydrite
1990	3330		Anhydrite and salt
3330	4722		Anhydrite
4722	4768		Lime
4768	4891		Lime and Dolomite
4891	5150		Lime
	5150		Total Depth
P&A			500 sx. Cement Plug - TOC 2927'
			60 sx. Cement Plug - 1994-1900'
			12' Cement Plug at surface
			Install dry-hole marker and clean location
			Well P&A, 9-24-80

INCLINATION REPORT

OPERATOR Texaco ADDRESS Box 728, Hobbs, New Mexico 88240
 LEASE NAME West Hoyington Unit WELL NO. 63 FIELD
 LOCATION

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
350	3/4	4.5850	4.5850
695	1/2	3.0015	7.5865
985	3/4	3.7990	11.3855
1447	3/4	6.0522	17.4377
1950	2	17.5547	34.9924
2498	1	9.5900	44.5824
2998	1	8.7500	53.3324
3295	2 1/4	11.6721	65.0045
3796	1	8.7675	73.7720
4295	1	8.7325	82.5045
4700	3/4	5.3055	87.8100
5150	1/2	3.9150	91.7250

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

Rhonda Ford
 TITLE Rhonda Ford, Office Manager

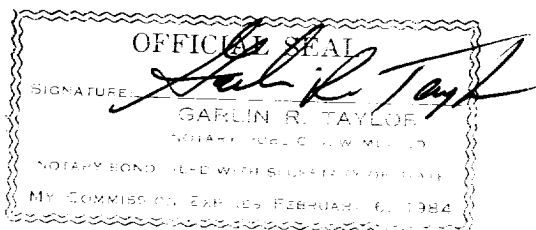
AFFIDAVIT:

Before me, the undersigned authority, appeared Rhonda Ford
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.

Rhonda Ford
 AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 10th day of September, 1980

SEAL



Notary Public in and for the County
 of Lea, State of New Mexico