

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. LG-0500	
7. Unit Agreement Name	
8. Farm or Lease Name Mobil "16" State	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator DAVID FASKEN		
Address of Operator 608 First National Bank Building, Midland, Texas 79701		
Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 17-S RANGE 38-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 3694.7' GR		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-7 to  
8-12-80 - Routine drilling to T.D. Logger's TD @ 13,096' KB.  
8-13-80 - Circulated hole w/gelled KCl water. Spotted 100 sx Class "H" Thixset w/1/2# flocele + 0.3% HR-4/sk @ 12,910'.  
8-14-80 - Plugged well as follows:  
Plug #1 from 11510'-11910' (400') - 450 sx Class "H" Thixset w/15# Gilsonite & 1/2# flocele/sk  
Plug #2 from 11490'-11650' (160') - 60 sx Class "H" w/0.3% HR-4  
Plug #3 from 10590'-10750' (160') - 60 sx " " "  
Plug #4 from 8190'- 8350' (160') - 60 sx " " "  
Plug #5 from 6758'- 6950' (192') - 85 sx " neat  
Plug #6 from 5490'- 5650' (160') - 60 sx " "  
Plug #7 from 5150'- 5300' (150') - 75 sx " "  
Plug #8 from 3400'- 2450' ( 50') - 45 sx " "  
Plug #9 from 2200'- 2350' (150') - 45 sx " "  
Plug #10 from Surface- 25' ( 25') - 10 sx " "  
Well PLUGGED & ABANDONED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. T. Lent, Jr. TITLE J. T. Lent, Jr., Agent DATE 10-30-80  
APPROVED BY David Catano OIL & GAS INSPECTOR DATE AUG 10 1983  
CONDITIONS OF APPROVAL, IF ANY: