

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
LG-0500

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling well	7. Unit Agreement Name
2. Name of Operator DAVID FASKEN	8. Farm or Lease Name Mobil "16" State
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 17-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3694.7' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐  
PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER Intermediate Casing ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-19 to  
6-29-80 - Drilled 12 1/4" hole in red beds, salt & anhydrite to 5200' w/brine water.  
6-30-80 - RIH w/one 8-5/8" guide shoe (1.10') + one 8-5/8" float collar (1.55') + 86 jts 8-5/8" 32#/ft ST&C K-55 csg (3384.03') + 46 jts 8-5/8" 24#/ft ST&C K-55 csg (1797.40'), csg landed @ 5199.08' KB. Cemented w/1800 sx Halliburton-light w/15# salt & 1/4# flocele/sk slurry wt. 12.7#/gal (yield: 2.15 cuft/sk) + 200 sx Class "C" w/2% CaCl, slurry wt. 14.8#/gal (yield: 1.32 cuft/sk), plug down @ 1:00 a.m. CDT 6-30-80, circulated 400 sx excess cement.  
7-1-80 - WOC 20.5 hrs, nipples up BOP's, choke manifold, tested 8-5/8" csg to 1500 psig - held OK. Drilling 7-7/8" hole w/fresh water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Yeley TITLE James E. Yeley, Agent DATE 7-3-80  
Original signed by  
Jerry Sexton  
APPROVED BY Dist. 1. Supv. TITLE \_\_\_\_\_ DATE JUL 7 1980  
CONDITIONS OF APPROVAL, IF ANY: