

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-0500	
7. Unit Agreement Name	
8. Farm or Lease Name	
Mobil "16" State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling well
2. Name of Operator
DAVID FASKEN
3. Address of Operator
608 First National Bank Building, Midland, Texas 79701
4. Location of Well
UNIT LETTER C .660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 17-S RANGE 38-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
3694.7' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER Surface Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-17-80 - Spudded 17½" hole @ 9:30 a.m. CDT & drilled to 387' in red beds. Set 13-3/8" csg = one jt 54.5#/ft 8rd ST&C + 9 jts 48#/ft 8rd ST&C, landed @ 387'. Cemented w/250 sx Halliburton-light w/2% CaCl, slurry wt. 12.7#/gal (yield: 1.84 cuft/sk) + 100 sx Class "C" w/2% CaCl, slurry wt 14.8#/gal (yield: 1.32 cuft/sk), plug down @ 8:50 p.m. CDT 6-17-80, circulated 50 sx excess cement.

6-18-80 - Cut off 13-3/8" csg, welded slip on braden-head, WOC 14 hrs, compressive strength 1350# psi. Pressure tested 13-3/8" csg & BOP stack to 1000 psig - held OK.

6-19-80 - Drilling ahead w/12¼" bit in red beds & anhydrite.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Yeley TITLE James E. Yeley, Agent

DATE 7-3-80

APPROVED BY

TITLE

DATE

7 1980