## RECOMMENDED DRILLING & COMPLETION PROCEDURE

## A.F.E. NO. 454

David Fasken ----- MOBIL "16" STATE NO. 1 --- Lea County, New Mexico

- 1. Drill 17-1/2" hole to 400" with spud mud.
- 2. Set 13-3/8" casing at 400', cement to surface and install 12" 3000 psi W.P. casinghead and B.O.P. stack. (Estimate 300 sxs. Halliburton Lite with 2% CaCl plus 100 sxs. Class "C" with 2% CaCl.)
- 3. Drill 12-1/4" hole with brine water to 5200', control seepage with paper, run annulus hole volume survey at 4900'.
- 4. At 5200' run open hole logs (DLL and BHC-Integrated Sonic).
- 5. Set and cement 8-5/8" casing at 5200' with sufficient cement to circulate. (Estimate 1650 sxs. Halliburton Lite with 15# salt/sack and 1/4# Flocele per sack, slurry weight 12.4#/gal., plus 200 sxs. Class "C" with 2% CaCl, slurry weight 14.8#/gal.) W.O.C. time 18 hours. Install 12" 3000 psi W.P. x 10" 3000 psi V.P. spool with secondary seal and bit guide, choke manifold, B.O.P.'s and Hydril).
- 6. Before 8800', test casing to 2300 psi and casing spool, B.O.P.'s and choke manifold to 3000 psi, and Hydril to 1500 psi.
- 7. Drill 7-7/8" hole to total depth of 13,000' using fresh water to 8500', use 4% KCl water to 12,500', mud up with polymer starch mud with 8.7#/gal., 38-40 sec. viscosity, 10 cc water loss. At 12,500' increase viscosity as necessary to maintain hole to total depth.
- 8. Drill stem test all shows.
- 9. Run logs (CNL-FDC with Gamma Ray, DLL, Dip Meter, and BHC Integrated Sonic).
- 10. Set and cement 4-1/2" oil string (resin coated and centralized through pay zone):
  - First Stage: 350 sxs. Class "H" Halliburton Lite w/6# KCl/sx., 0.6% Halad 22, 0.4% CFR-2, 1/4# Flocele/sx., plus 500 sxs. Class "H" w/3# KCl/sx., 0.8% Halad 22, 0.4% CFR-2, 1/4# Flocele/sx.
  - Second Stage: With D.V. tool at approximately 9700', 720 sxs. Class "C" Halliburton Lite w/6# KCl/sx., 0.6% Halad 22, 0.4% CFR-2, 1/2# Flocele/sx. plus 150 sxs. Class "C" neat. Pump plugs down with fresh water, run temperature survey to locate cement top.
- 11. Install  $10^{11}$  3000 psi W.P. x  $6^{11}$  3000 psi W.P. tubinghead and Christmas Tree.
- 12. Rig down and move out rotary tools.
- 13. Set mast anchors, move in and rig up pulling unit and reverse drilling unit, Drill D.V. tool and clean out to float collar.
- 14. Test casing to 3000 psig.