

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES SUBMITTED	
1. TRANSPORTER	
2. STATE	
3. FILE	
4. UNIT	
5. LAND OFFICE	
6. TRANSPORTER	
7. OIL	
8. GAS	
9. OPERATOR	
10. PRODUCTION OFFICE	
11. TOTAL	

Read & Stevens, Inc.

Address

P.O. Box 1518, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

(Other (Please explain))

**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 11-1-80
UNLESS AN EXCEPTION TO RULE
IS OBTAINED.**Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Quail State

Well No.

6

Well Name, including location

Quail Queen

Field or Lease

State XXXXXXXXXXXX

Lease No.

OG-2001

Location

Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West

Line of Section 11 Township 19S Range 34E Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Conoco, Inc.-Surface Transportation

Address (give address to which approved copy of this form is to be sent)

P.O. Box 460, Hobbs, NM 88240

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Warren Petroleum Corp.

Address (give address to which approved copy of this form is to be sent)

P.O. Box 1589, Tulsa, OK

If well produces oil or liquids,
give location of tanks.

Unit

0

Sec.

11

Twp.

19S

Range

34E

Is gas actually transported?

no

When

-

If this production is commingled with that from any other lease or pool, give commingling order number.

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Result ☐
Date Spudded	Date Compl. Ready to Prod.		Total Depth		DEPTH		
6/17/80	9/22/80		6200'		5545'		
Elevations (DT, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil or Gas Pay		Testing Depth		
3975.3' GR-3987.8' RKB Quail Queen	Name of Producing Formation		5056'		5149'		
Perforations					Depth Casing Shoe		
5056-65'; 5118-24'; 5150'-58'					6200'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	1904'	800 sx.
7 7/8"	4 1/2"	6200'	850 sx.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of fluid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Process (If flow pump, gas lift, etc.)	
8/30/80	9/22/80	Pumping	
Length of Test	Testing Procedure	Casing Pressure	Choke Size
24 hrs.	-	-	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
45	10	35	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Testing Procedure (shot-in)	Casing Pressure (shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Clerk

September 26, 1980

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for all the casing and/or completed wells.

This form is to be filed for changes of ownership, lease number, etc., after each change of condition.

This form is to be filed for each pool in multi-