

IL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form 4103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ No ☐
5. State Oil & Gas Lease No.
OG-2001

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMITS TO DRILL (L-1) FOR SUCH PROPOSALS.)

OIL WELL ☒	CAS WELL ☐	OTHER ☐	7. Unit Agreement Name
Name of Operator			8. Form or Lease Name
Read & Stevens, Inc.			Quail State
Address of Operator			9. Well No.
P. O. Box 1518, Roswell, NM 88201			6
Location of Well			10. Field and Pool, or District
UNIT LETTER N 660 FLEET FROM THE South LINE ALL 1980 FEET FROM			Quail Queen
THE West 11 TOWNSHIP 19-S RANGE 34-E NEPM.			
11. Elevation (Show whether DF, KT, GR, etc.)			12. County
3975.3' GR - 3987.8' RKB			Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OF W. ☐	PLUG AND ABANDONMENT ☐
LL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	
		OTHER Perforate & Treat	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole from 1904' to TD 6200'. Ran 189 jts. 4 1/2", J-55, S. T. & C. casing, total of 6188', set @ 6200'. Cemented w/850 sx. Class "C" cement, 50-50 pozmix w/6# salt and .5 of 1% CFR-2 per sx. Cement circulated. Plug down 9:00 A.M., 7-5-80. On 7-14-80, perforated 4 1/2" csg. 5638' - 5650' w/2 jet shots per foot, total of 24 holes. On 7-16-80, ran 188 jts. 2 3/8" tbg., set BP @ 5715'. Set pkr. @ 5570'. Acidized perfs. 5638' - 5650' w/500 gals. 15% NE acid. Max. treat. press. 2700#, average treat. press. 1800#, average inj. rate 2 BPM. ISDP 1600#, 10 min. SIP 1400#. Swabbing back load. On 7-19-80, acidized perfs. 5638' - 5650' w/1500 gals. 15% NE acid. Min. treat. press. 2100#, Max. treat. press. 4100#, average treat. press. 2800#, average inj. rate 4 BPM. SIDP 1600#, 10 min. SIP 1400#, 15 min. SIP 1400#. Total load 58.5 bbls. Swabbing back load. On 7-22-80, released pkr. @ 5570'. Frac perfs. 5638' - 5650' w/12,000 gals. gelled wtr. & 15,000# 20/40 sand. Max. treat. press. 3120#, average treat. press. 3000#, average inj. rate 23 BPM. ISDP 2200#, 5 min. SIP 1930#, 10 min. SIP 1840#, 15 min. SIP 1790#. Total load 480 bbls. Ran tbg., rods & pump. Started pumping load on 7-25-80.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY <u>Shari Hamilton</u>	TITLE <u>Authorized Agent</u>	DATE <u>9-24-80</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>[Signature]</u>
NOTATIONS OF APPROVAL, IF ANY:		