

## L. CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form 5-103  
Revised 10-1-

|                        |  |
|------------------------|--|
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| DATE                   |  |
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| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

3a. Indicate Type of Lease  
State ☒ Lease ☐

5. State Oil & Gas Lease No.  
OG-2001

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR A LEGAL NOTICE TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE SEPARATE FORM FOR REPORTS OF WORKS CARRIED OUT FOR SUCH PURPOSES.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Read &amp; Stevens, Inc.

Address of Operator

P. O. Box 1518, Roswell, New Mexico 88201

Location of Well

UNIT LETTER N 660 FEET FROM THE South LINE ALL 1980 FEET FROM  
THE West LINE, SECTION 11 TOWNSHIP 19-S RANGE 34-E NMPM.

7. Unit Agreement Name

8. Term of Lease Name

Quail State

9. Well No.

6

10. Field and Pool, or Equivalent

Quail Queen

11. Elevation (Show whether DF, RT, GR, etc.)

3975.3' GR - 3987.8' RKB

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REPAIR REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐REPAIR ABANDON ☐COMMENCE DRILLING OF IN. ☐PLUG AND ABANDONMENT ☐LL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐OTHER ☒ Perforate & treatOTHER ☐

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

On 8-12-80, set CIBP @ 5550'. Dumped 1 sx. cement on top of CIBP. PBTD 5545'. Perforated 4 1/2" csg. 5056' - 5065', 5118' - 5124' and 5150' - 5158' w/2 jet shots per foot, total of 46 holes. Spotted 75 gals. acid across perfs. 5056' - 5158', set RTTS pkr. @ 4192'. Acidized perfs. w/1000 gals. 15% NE acid. Max. treat. press. 2600#, min. treat. press. 2150#, average treat. press. 2400#, average inj. rate 3.7 BPM. ISDP 1500#, 15 min. SIP 800#, 30 min. SIP 0#. Total load 75 bbls. Swabbing back load. On 8-23-80, ran 159 jts. 2 7/8" tbg., set pkr. @ 4890'. Fraced well w/20,000 gals. gelled water & 25,000# 20/40 sand. Max. treat. press. 5000#, min. treat. press. 3800#, average treat. press. 4800#, average inj. rate 15 BPM. ISDP 1600#, 5 min. SIP 1400#, 10 min. SIP 1400#, 15 min. SIP 1400#.

On 8-25-80, released RTTS pkr. & pulled 2 7/8" tbg. & RTTS pkr. Ran tbg., rods & pump. Started pumping load @ 7:00 P.M., 8-25-80.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Shane Marshall TITLE Authorized Agent

DATE 9-24-80

APPROVED BY

TITLE

DATE

NOTATIONS OF APPROVAL, IF ANY:

SEP 24 1980