

30-025-26858

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1404-3	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work		7. Unit Agreement Name	
1. Type of Well		East Vacuum Gb/SA Unit	
DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>	8. Farm or Lease Name East Vacuum	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	Gb/SA Unit, Tract 2418	
OTHER Water Injection		9. Well No.	
SINGLE ZONE <input checked="" type="checkbox"/>		002	
MULTIPLE ZONE <input type="checkbox"/>		10. Field and Pool, or Wildcat	
2. Name of Operator		Vacuum Gb/SA	
Phillips Petroleum Company		12. County	
3. Address of Operator		Lea	
Room 401, 4001 Penbrook, Odessa, Texas 79762			
4. Location of Well			
UNIT LETTER P	LOCATED 40	FEET FROM THE South LINE	
AND 260	FEET FROM THE East	LINE OF SEC. 24 TWP. 17-S RGE. 34-E NMPM	
19. Proposed Depth		19A. Formation	
4800'		Gb/SA	
20. Rotary or C.T.		Rotary	
21. Kind & Status Plug. Bond		22. Approx. Date Work will start	
Blanket		Upon approval	
21B. Drilling Contractor		Advise later	
2. Elevations (Show whether DF, RT, etc.)		3991.5' Ground (unprepared)	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#, H-40	350' (sufficient qty C1 H w/2% CaCl ₂ , 1/4#/sx (Flocele.) Circ to surface.		
7-7/8"	4-1/2"	11.6#, N-80	4800' (sufficient qty TLW w/12#/sx salt, 10% DD, (3#/sx Gilsonite, 1/4#/sx Flocele followed (w/C1 H w/5#/sx salt.) Circ at surface.		

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

Subject to NSL application filed June 3, 1980.

Use mud additives as required for control.

EXPIRES 9-17-80

BOP: Series 900, 300# WP, double w/one set pipe rams and one set blind rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature Ralph J. Popen W. J. Mueller Title Senior Engineering Specialist Date June 5, 1980
(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE JUN 17 1980
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

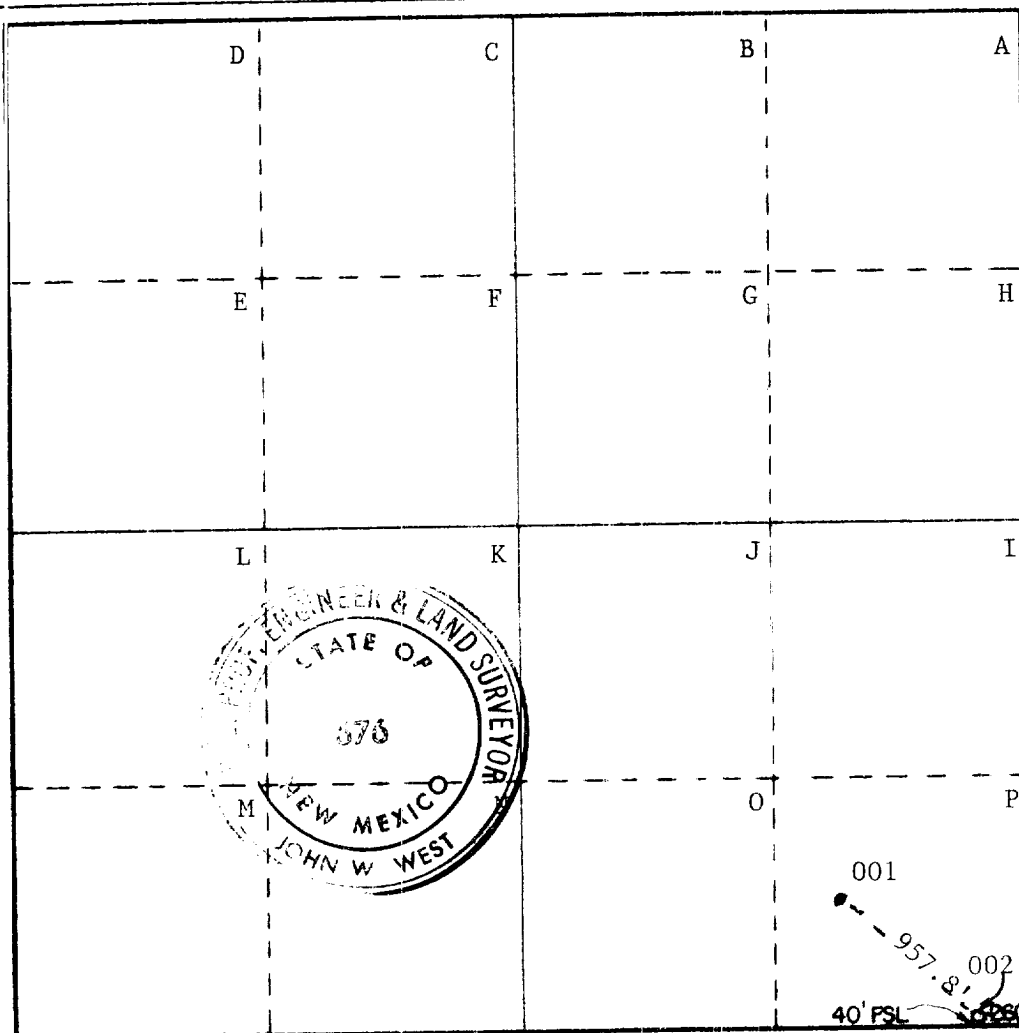
Operator Phillips Petroleum Co.			Lease EVGSAU Tract 2418		Well No. 002
Unit Letter P	Section 24	Township 17 South	Range 34 East	County Lea	
Actual Footage Location of Well: 40 feet from the South line and 260 feet from the East line					
Ground Level Elev. 3991.5	Producing Formation Grayburg/San Andres		Pool Vacuum Grayburg/ San Andres	Dedicated Acreage: None - line injection well	

- (unprepared)
- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
 - If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
 - If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Ralph J. Roper
Name

Ralph J. Roper
Position

Senior Engineering Specialist
Company

Phillips Petroleum Company

Date
June 2, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

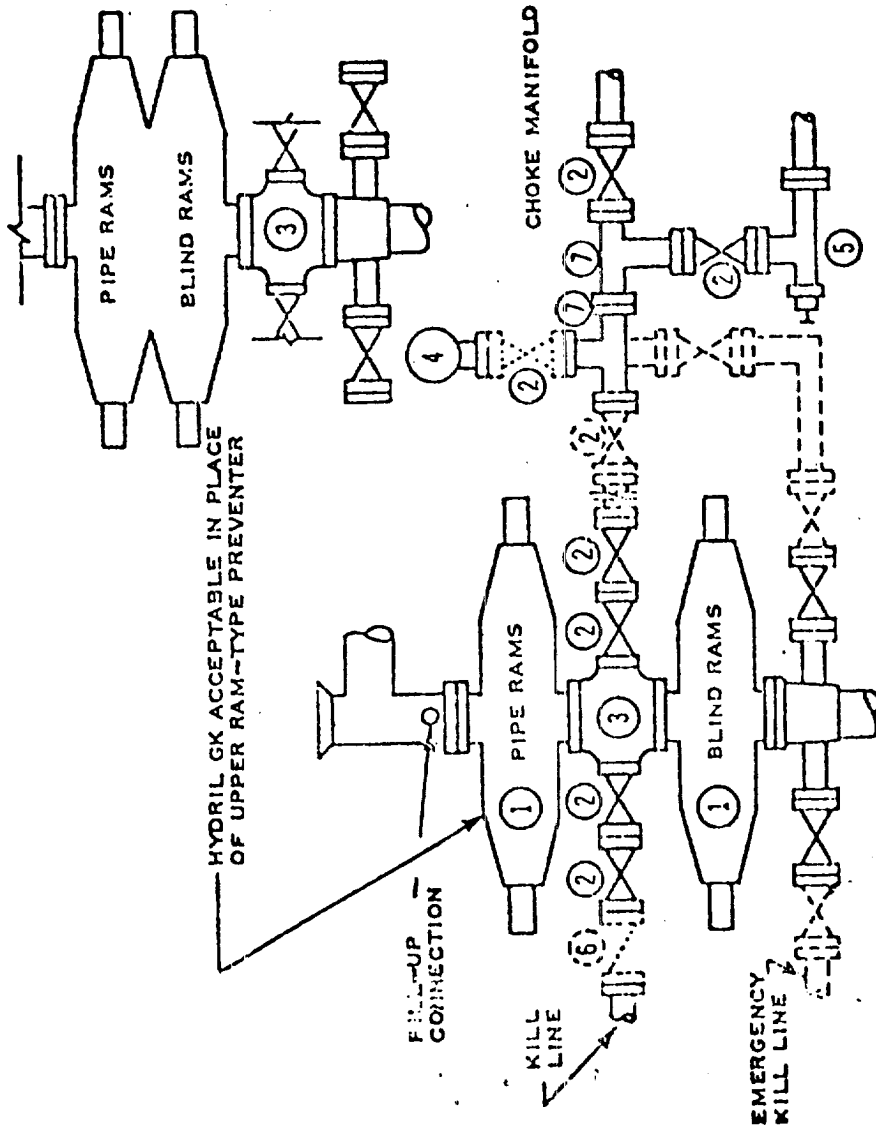
Date Surveyed
May 22, 1980

Registered Professional Engineer
and/or Land Surveyor

John W. West

Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6868
Ronald J. Eidson 3239

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUSSES MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

RECEIVED
JUN 9 1980
OIL CONSERVATION DIV.

