

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-26859
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1501
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2923
8. Well No.	003
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3985.7' RKB, 3976' GL	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER Inject

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street Odessa, TX 79762

4. Well Location
Unit Letter D : 10 Feet From The FNL Line and 40 Feet From The FWL Line

Section 29 Township 17S Range 35E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: P&A ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/16/99 OBJECT-P&A, OBSERVE SI TBG PRESS 1400# CSG PRESS 0# MIRU POOL #546 P&A PKG ESTAB PI RATE UNDER PKR 1.5 BBL/MIN @ 1400# SI @ 1400# PMP PLUG #1 25 SX CL C 14.8 PPG 1.32 CFPS CMT 4558-4676' CALC WOC & TAG DISPL W/17.6 BBL BRINE WTR SI @ 1400#, SECURE SDON WOC & TAG PLUG #1.
09/17/99 800# TBG PRESS FLOW T/REV PIT,STATIC,REMOVE INJECT VLV INSTALL TIW ND TBG HD NU BOPE INSTALL SPILL TRAY & RU ENVIROVAC OBSERVE 100# TBG PRESS FLOW T/PIT RU TBG TLS & RU FLR T/TOH, REL BAKER LOCSET & TOH W/144 JTS 2.375" 4.7# IPC INJECT TBG, FLOW 1/4 BBL/HR, WO SIERRA WL T/SET 4.5 CIBP DISCUSS CHG IN P&A PROCED W/B. PRITCHARD NMOC OK'D, SET CIBP @ 4835+/- RU SIERRA WL & GIH W/CIBP TAG PLUG #1 4543' SET CIBP 4533' RD WL GIH T/4533' W/WS PMP PLUG #2 60 SX CL C 14.8 PPG 1.32 CFPS 4533-3740 CALC WOC & TAG TOH W/25 STDS WS T/3000' SECURE, SDON.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 09/27/99
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY Johnny Robinson TITLE State Engineer DATE 09/27/99
CONDITIONS OF APPROVAL, IF ANY:

ICS GWW

CS

EVAC #2923-003 CONTINUED

09/20/99

STATIC, TIH W/WS & TAG PLUG #2 @ 3464', MIX & CIRC W/10# GELL BRINE, LD 56 JTS WS T/2959', PMP PLUG #3 25 SX CL C 14.8 PPG 1.32 CFPS CMT INTERVAL 2959-2800', LD 35 JTS WS T/1825', PMP PLUG #4 25 SX CL C 14.8 PPG 1.32 CFPS CMT INTERVAL 1825-1730', LD 43 JTS WS T/407', PMP PLUG #5 30 SX CL C 14.8 PPG 1.32 CFPS CMT INTERVAL 407-0', CIRC CMT T/SURF, LD 13 JTS WS, WASH OUT BOPE & WS W/FW, ND BOPE, PERFORM RECLAMATION, WELL PA'D,

COMPLETE DROP F/REPORT.