

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-26859

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1501	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WATER INJECTION		7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2923
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762		9. Well No. 003
4. Location of Well UNIT LETTER D 10 FEET FROM THE North LINE AND 40 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 17-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3976' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	Water Injection <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07-27-80--MI RU Cactus Drlg. Spud w/12-1/4" bit to 361'. Ran 8-5/8" 24#, K-55 csg set at 357'. Cmted w/400 sxs Cl "H" w/2% CaCl₂, 1/4#/sx Flocele. Circ 150 sxs to surface. WOC 19 hrs. Tstd csg and BOP 1000#, OK. Drld ahead w/7-7/8" bit.

08-13-80--Drld to TD 4800'. Logged.

08-14-80--Ran 4-1/2", 11.6#, N-80 csg set at 4800'. Cmted w/900 sxs TLW cmt w/10% DD, 12#/sx salt, 3#/sx Gilsonite, 1/4#/sx Flocele, followed w/400 sxs Cl "H" cmt w/5#/sx salt; circ 150 sxs. WOC 8 hrs.

08-15-80--MO Cactus Drlg. Prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Mueller W. J. Mueller TITLE Senior Engineering Specialist DATE August 18, 1980

APPROVED BY Larry Sexton TITLE _____ DATE AUG 21 1980

CONDITIONS OF APPROVAL, IF ANY: