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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26860

50. Indicate Type of Lease
State ☒ Fee ☐
51. State Oil & Gas Lease No.
B-2284-2

10. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☐		OTHER <u>Water injection</u>	
11. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
12. Name of Operator		Phillips Petroleum Company		13. Address of Operator		Room 401, 4001 Penbrook St., Odessa, Texas 79762		14. Location of Well	
UNIT LETTER <u>L</u>		LOCATED <u>2540</u>		FEET FROM THE <u>South</u>		LINE AND <u>40</u>		FEET FROM	
THE <u>West</u> LINE OF SEC. <u>29</u>		TWP. <u>17-S</u>		RGE. <u>35-E</u>		N.M.P.M.		Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (D ^W , KKB, RT, GR, etc.)		19. Elev. Casinghead	
8/15/80		8/27/80		1/12/81		3971' GR, 3982 RKB		---	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
4800'		4713		NA		rotary		Cable Tools	
24. Producing interval(s), of this completion - Top, Bottom, Name		Grayburg-San Andres Top 4139 Bottom 4800' TD		25. Was Directional Survey Made		No		26. Type Electric and Other Logs Run	
Schlumberger; CNL-Gr-CCL, GO; DLL-GR		27. Was Well Cored		No		28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT LB./ FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8-5/8"		24#, K-55		357		12-1/4" (cmt'd w/400 sxs C1 "H" w/2% CaCl ₂)		AMOUNT PULLED	
						(1/4" 1sx Flocele Circ 49 sxs to surf)		---	
4-1/2"		11.6#, N-80		4799.5		7-7/8" (cmt'd w/800 sxs TLW, w/12# /sx salt, 10% DD)		---	
(3#/sx Gilsonite, 1/4#/sx Flocele, followed w/300 sxs C1 "H" w/5#/sx salt circ 63 sxs to surface)		LINER RECORD		30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
31. Perforation Record (Interval, size and number)		Perf'd 4-1/2" csg w/1 sspif @:		4459' - 4600' 63' -- 63 shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
						4480' - 4602'		1300 gals 15% NE HCL w/scale inhibitor & LST Agent	
						4459' - 4600'		12,500 gals 15% NE HCL w/1 ball sealer each 250 gals.	
33. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)			
*1/18/81		---		---		injection			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
---		---		---		---		Gas - MCF	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
---		---		---		---		Water - Bbl.	
								Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		NA		Test Witnessed By		NA			
35. List of Attachments		Logs will be furnished direct by GO & Schlumberger.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		SIGNED <u>W. J. Mueller</u>		TITLE <u>Sr. Engineering Specialist</u>		DATE <u>1-23-81</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be a permanent record of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured in feet. In the case of vertically drilled wells, true vertical depths shall also be reported. For multiple completions, formation thicknesses shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. (Form No. 1)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
Chinle (Redbeds)					
T. Anhy _____ 200'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____		
T. Rustler _____ 1581'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____		
T. Salado _____ 1756'	T. Moka _____	T. Pictorial Cliffs _____	T. Penn. "D" _____		
T. Yates _____ 2855'	T. Miss _____	T. Cliff House _____	T. Leadville _____		
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____		
T. Queen _____ 3750'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____		
T. Grayburg _____ 4139'	T. Montora _____	T. Mancos _____	T. McCracken _____		
T. San Andres _____ 4448'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____		
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____		
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____		
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____		
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____		
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____		
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____		
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____		
T. Penn. _____	T. _____	T. Permian _____	T. _____		
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	357	357	Surface (Redbed)				
357	1467	1110	Redbed				
1467	1601	134	Anhy				
1601	3051	1450	Anhy/Salt				
3051	4180	1129	Anhy				
4180	4247	67	Anhy/Dolo				
4247	4800	553	Dolo				
	TD						
*Ran 2-3/8" plastic lined tubing w/Baker Lok - set pkr. at 4398'				Injected 1,000 BD at Opress through 4-1/2" csg. perfs from 4459' - 4600'.			
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