

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

API No. 30-025-26860

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company	5. State Oil & Gas Lease No. B-2284-2
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762	7. Unit Agreement Name East Vacuum Gb/SA Unit
4. Location of Well UNIT LETTER <u>L</u> <u>2540</u> FEET FROM THE <u>South</u> LINE AND <u>40</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.	8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2957
	9. Well No. 002
	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3971' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	Total Depth <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-15-80 MI Cactus Drlg. Spud w/12-1/4" bit to 357'. Ran 8-5/8" 24#, K-55 csg set at 357'. Cmted w/400 sxs Cl "H" cmt w/2% CaCl<sub>2</sub>, 1/4#/sx Flocele. Circ 49 sxs cmt to surface. Temp cmt, 70°; formation temp, 60°, cmt strength at time of csg test, 1500 psi; cmt in place 14 hrs prior to test. Test csg and BOP, 1000#, OK. Drld ahead w/7-7/8" bit.

8-27/28-80 Drld to 4800' TD logged.

8-29-80 Ran 4-1/2" 11.6#, N-80 csg set at 4799.5'. Cmted w/800 sxs TLW w/12#/sx salt, 10% DD 3#/sx Gilsonite, 1/4#/sx Flocele followed w/300 sxs Cl "H" w/ 5#/sx salt; circ 63 sxs to surface.

8-30-80 Released rig, prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist

DATE September 2, 1980

APPROVED BY John Rogers

TITLE

DATE

SEP 5 1980

CONDITIONS OF APPROVAL, IF ANY:

ai