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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2284-2

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Name of Work		7. Unit Agreement Name East Vacuum Gb/SA Unit	
2. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2957	
3. Name of Operator Phillips Petroleum Company		9. Well No. 002	
4. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762		10. Field and Pool, or Wildcat Vacuum Gb/SA	
4. Location of Well UNIT LETTER L LOCATED 2540 FEET FROM THE South LINE AND 40 FEET FROM THE West LINE OF SEC. 29 TWP. 17-S RGE. 35-E NMPM		12. County Lea	
19. Proposed Depth 4800'		19A. Formation Gb/SA	
20. Rotary or C.T. Rotary		21. Approx. Date Work will start Upon approval	
21A. Kind & Status Plug, Bond Blanket		21B. Drilling Contractor Advise later	
21. Elevations (Show whether DE, RL, etc.) 3971.1' Ground (unprepared)		22. Approx. Date Work will start Upon approval	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#, H-40	350' (sufficient qty C1 H w/2% CaCl ₂ , 1/4#/sx (Flocele.) Circ to surface.		
7-7/8"	4-1/2"	11.6#, N-80	4800' (sufficient qty TLW w/12#/sx salt, 10% (DD, 3#/sx Gilsonite, 1/4#/sx Flocele followed (w/C1 H w/5#/sx salt.) Circ to surface.		

Subject to NSL application filed June 3, 1980.

Use mud additives as required for control.

APPROVAL VALID
FOR 1 YEAR UNLESS
EXTENSION IS OBTAINED,

EXPIRES 8-17-80

BOP: Series 900, 300# WP, double w/one set pipe rams and one set blind rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GEL BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By W. J. Mueller Title Senior Engineering Specialist Date June 5, 1980

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE 1980

CONDITIONS OF APPROVAL, IF ANY:

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j

NE EXICO OIL CONSERVATION COMMISSIC
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Phillips Petroleum Co.		Lease EVGSAU Tract 2957		Well No. 002
Unit Letter L	Section 29	Township 17 South	Range 35 East	County Lea

Actual Footage Location of Well:

2540 feet from the **South** line and **40** feet from the **West** line

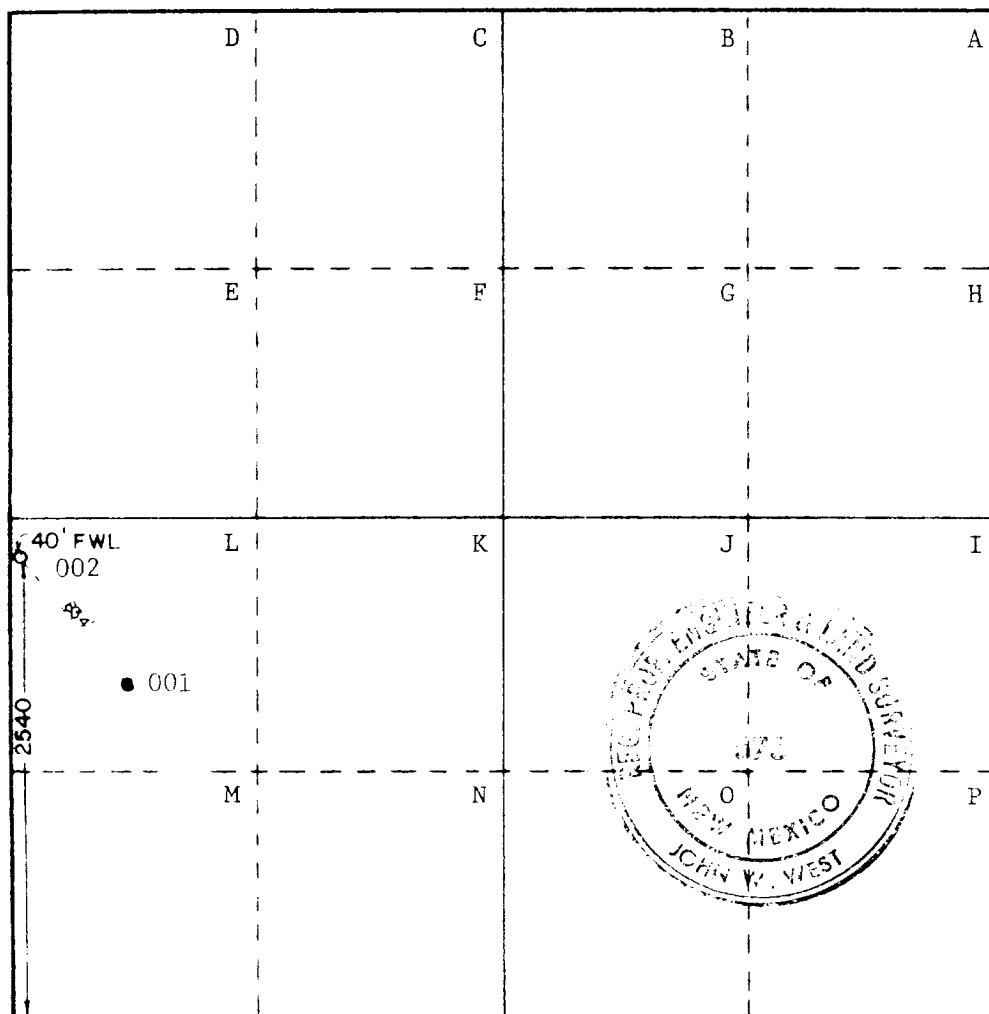
Ground Level Elev. 3971.1 (Unprepared)	Producing Formation Grayburg/San Andres	Pool Vacuum Grayburg/ San Andres	Dedicated Acreage: None - line injection well
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1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation ---

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) ---

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Ralph J. Roper
Name

Ralph J. Roper
Position

Senior Engineering Specialist

Company
Phillips Petroleum Company

Date
June 2, 1980

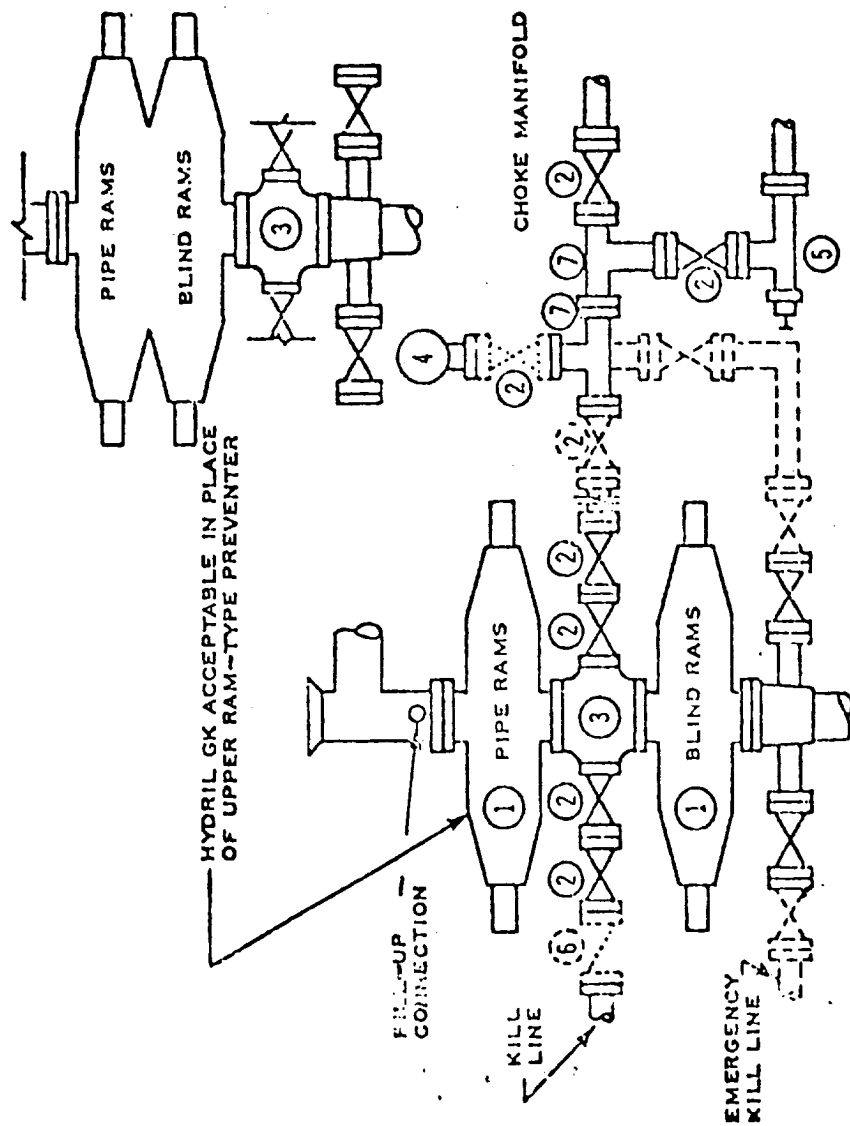
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
May 22, 1980

Registered Professional Engineer and Land Surveyor

John W. West
Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6683
Ronald J. Eidson 3239

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES

2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

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JUN 9 1980

GIL CONSERVATION DIV

ELF