PHILLIPS PETROLEUM COMPANY--PERMIAN BASIN AREA

SWD/INJECTION WELL DATA SHEET

RKB @ 3984 '
CHF @ '
GL 3973 '

Date 08-20-91

District NORTH Subdistrict EVGSAU
Lease & Well No. EVGSAU #2963-W005 API No.: 30-025-26861
Legal Description 90' FSL, 50' FWL, SEC. 29,
T-17-S, R-35-E, LEA COUNTY State: NEW MEXICO

Field: VACUUM Formation: GB/SA
Well Classification: INJECTION Status: ACTIVE

Average Injection Volume: ___BWPD Average Reservoir Pressure 2083 psi

TAKEN ON 06/02/93

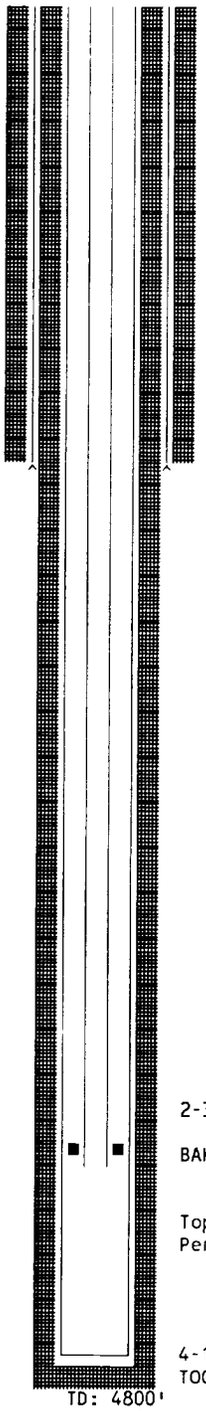
Normal H2O Inj. Pressure: 0 psi Authorized H2O Inj. Pressure: 1350 psi

Permitted Injection Interval: _____ to 4800' (TD) OR BASE SA
Completed Injection Interval: 4419' to 4516'

Date Well Drilled: 09-15-80 Date Converted to Inj/SWD: 02-27-81

CBL Run? Yes:___ No: X Is it available? Yes: ___ No: X

Temp Survey Run? Yes: ___ No: X Is it available? Yes: ___ No: X



8 5/8" 24# H-40 Csg @ 356'
TOC @ SURFACE (CIRC)

Injection well pressure measurement method: GAUGE
Frequency of pressure measurement: WEEKLY - MONTHLY

Does well have any plugging tendency? Yes: X No: ___
If so, how often? FIVE YEARS

Date of last H5 or Mechanical Integrity Test: 11-19-90
Required Test Frequency: WHEN PKR PULLED

Has well ever failed an H5 or Mechanical Integrity Test? Yes:___ No: X
If so:
When? _____
Why? _____
How was it corrected? _____

Does well penetrate any usable water source? Yes: X No: ___
If yes, then:
Name of usable water source: OGALLALA/SANTA ROSA
Depth to top of the source: 0 Feet
Depth to bottom of source: 1500 Feet

2-3/8" IPC Tbg @ 4344'

BAKER LOC-SET Pkr @ 4344'

Top of GB/SA @ 4056'
Perfs: 4419'- 4516'
40'- 40 SHOTS

4-1/2" 11.6# N-80 Csg @ 4800'
TOC @ SURFACE (CIRC)

TD: 4800'
PBTD: 4750'

Checked by:
Prod. Engr. _____
Resv. Engr. S. G. COURTRIGHT

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