PHILLIPS PTROLEUM COMPANY -- PERMIAN BYGIN AREA

SWD/INJECTION WELL DATA SHEET

RKB 8		3976					Date <u>08-20-91</u>
CHF 6 GL		11 3965	_		District <u>NORT</u> Lease & Well	H Subdistrict <u>EVGSA</u> No. <u>EVGSAU #3127-W006</u>	U API No.: 30-025-26863
	_		_		Legal Descrip	tion 1330' FSL & 1530'	FEL. SEC. 31. I-17-S. R-35-F
# #		i : : I#	# I ###	 		LEA COUNTY	State: NM
					Field: VACUU	1 GB/SA	Formation: <u>GB/SA</u>
					Well Classifi	cation: INJECTION	Status: ACTIVE
							Average Reservoir Pressure2083psi
				TAKEN ON 06/02/93 13 3/8" 48# H-40 Csg a 400"	Normal H2O In	j. Pressure: <u>720</u> psi	Authorized H2O Inj. Pressure: 1350 ps
^				TOC @ SURFACE	Permitted Injo Completed Injo	ection Interval: 4313 ection Interval: 4328	to 4811' (TD) OR BASE SA
					Date Well Dri	led: <u>07-09-80</u>	Date Converted to Inj/SWD: 11-27-80
					CBL Run?	Yes: No: <u>X</u>	Is it available? Yes: No:
					Temp Survey Ru	m? Yes: No: <u>X</u>	Is it available? Yes: No:
				10 3/4" 40.5# K-55 Csg a 1505' TOC a SURFACE			
					Injection well Frequency of p	pressure measurement pressure measurement: §	method: GAUGE JEEKLY - MONTHLY
					Does well have	any plugging tendency	? Yes: X No:
					If so, how oft	en? FIVE YEARS	
					Date of last H Required Test	5 or Mechanical Integr Frequency:	rity Test: <u>08-27-90</u>
					it so:	failed an H5 or Mechar	nical Integrity Test? Yes:No:_X_
					Why?		
					now was		
					Does well pene If yes, then:	trate any usable water	source? Yes: X No:
					• •	Name of usable water:	SOURCE: OGALLALA/SANTA ROSA
						Depth to top of the so Depth to bottom of so	urce: 1530 Feet
			2-	7/8" J-55 IPC Tbg @ 4280'			
			BAI	KER LOC-SET Pkr a 4280'			
		1 1	To	ວ of GB/SA ລ 4044'			
				rfs: 4328' - 4622' 131' - 131 SHOTS			
						Checke	d by:
			5-	1/2" 15# K-55 Csg @ 4808"		Prod.	Engr.
		TD: 4811	TO	a SURFACE		<i>⊼€5</i> V.	LINGI .
		TD: 4311					

File name H:\INJECTOR\EVGSAU\3127006.INJ

