PHILLIPS P "ROLEUM COMPANY -- PERMIAN B' "IN AREA

PROCEDURE NO. 99031

SWD/INJECTION WELL DATA SHEET

KB &	<u>3980.7</u> '	Date <u>06-19-99</u>
HF a	3970	District NORTH Subdistrict EVGSAU Lease & Well No. EVGSAU #0524-005 API No.: 30-025-26856 Legal Description 2540' FNL & 10' FWL, SEC. 5, T-18-S, R-35-E, LEA COUNTY State: NM
	TAKEN ON 06/02/93 16" 65# H-40 Csg a 356' TOC a SURFACE 10 3/4" 40.5# K-55 Csg a 1449' TOC a SURFACE	Field: VACUUM GB/SA Formation: GB/SA Status: ACTIVE Average Injection Volume: 102 BWPD Average Reservoir Pressure2083 psi Normal H20 Inj. Pressure: 1175 psi Authorized H20 Inj. Pressure: 1350 psi Permitted Injection Interval: 45181 to 48001 (TD) OR BASE SA Completed Injection Interval: 45191 to 46901 Date Well Drilled: 09-05-80 Date Converted to Inj/SWD: 12-29-80 CBL Run? Yes: No: X Is it available? Yes: No:
		Injection well pressure measurement method: PRESSURE GUAGE Frequency of pressure measurement: MEEKLY & MONTHLY Does well have any plugging tendency? Yes: X No: If so, how often? FIVE YEARS Date of last H5 or Mechanical Integrity Test: 08-27-90 Required Test Frequency: ANNUAL Has well ever failed an H5 or Mechanical Integrity Test? Yes: No: If so:
		Name of usable water source: OGALLALA/SANTA ROSA Depth to top of the source: 0 Feet Depth to bottom of source: 1500 Feet
	2-7/8" J-55 IPC Tbg @ 4431"	
	BAKER LOC-SET Pkr @ 4431'	
	Top of GB/SA @ 4152 Perfs: 4519' - 4690' 102' - 102 SHOTS 5-1/2" 14# K-55 Csg @ 4794'	Checked by: Preparer Prod. Engr. Approved by: R. A. Hustead
	TOC a SURFACE D: 4800' D: 4750'	

File name H:\injector\EVGSAU\0524005.INJ