



CELESTF V. DALE

Phillips Petroleum Company
4001 Penbrook St., Odessa, TX 79762
Regulatory Affairs
(915) 368-1667 Fax (915) 368-1507

Date: 11/09/01

Please attach this certification/
proof of notice to the ^{Copy of} injection
application package mailed to your
office 11/05/01.

Thank you,
Celestine Dale

02/09/02
03/02/02

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, Kathi Bearden

Publisher

of the Hobbs News-Sun, a news-
paper published at Hobbs, New
Mexico, do solemnly swear that
the clipping attached hereto was
published once a week in the reg-
ular and entire issue of said paper,
and not a supplement thereof for a
period

of 1

week(s).

Beginning with the issue dated

November 2, 2001
and ending with the issue dated

November 2, 2001

Kathi Bearden
Publisher

Sworn and subscribed to before

me this 5 day of

November, 2001

Godi Benson
Notary Public.

My Commission expires
October 18, 2004
(Seal)

This newspaper is duly qualified to
publish legal notices or advertise-
ments within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for
said publication has been made.

LEGAL NOTICE
November 2, 2001

PHILLIPS PETROLEUM COMPANY, 4001 Penbrook
Street, Odessa, Texas 79762, has filed NMOCD Form C-
108 (Application for Authorization to Inject) with the New
Mexico Oil Conservation Division, seeking administrative
approval for water alternating gas injection. The wells,
East Vacuum Grayburg San Andres Unit wells #2963-005,
#3236-008, #3127-007, #3127-006, #3127-005, #0527-
005, are located in Townships 17 & 18 South, Range 35
East, Lea County, New Mexico.

Lease Name: East Vacuum Gb/SAUnit
Field: Grayburg/San Andres

Tract#	Well#	Location
2963	005	S.29, T17S, R35E, 90' FSL & 50' FWL
3236	008	S.32, T17S, R35E, 2590' FNL & 50' FWL
3127	007	S.31, T17S, R35E, 2560' FSL & 2550' FEL
3127	006	S.31, T17S, R35E, 1330' FSL & 1530' FEL
3127	005	S.31, T17S, R35E, 10' FSL & 10' FEL
0524	005	S.5, T18S, R35E, 2540' FNL & 10' FWL

Injection water will be produced from the Phillips operated
East Vacuum Grayburg San Andres Unit wells producing
from the San Andres formation, and Ogallala fresh water
from the EVGSAU water supply wells. Injection gas is re-
cycle gas from the East Vacuum Liquid Recovery Plant
plus purchased carbon dioxide (CO2) from the Cortez
pipeline. The volumes will be injected into the
Grayburg/San Andres formation at a depth of 4328'-4690',
a maximum surface pressure of 1350 psig (water)/1850
psig (gas), and a maximum rate of 2200 BWP/5000
MCFPD.

All interested parties opposing the action must file objec-
tions or requests for hearing with the Oil Conservation Divi-
sion, 1220 S. Saint Francis Drive, Santa Fe, New Mexico
87505, within 15 days. Additional information can be ob-
tained by contacting L.M. Sanders, Supervisor,
Regulation/Proration, at 4001 Penbrook Street, Odessa,
Texas 79762, or (915) 368-1488.
#18535

