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API NO. 30-025-26861

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- water injection		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company		5. State Oil & Gas Lease No. B-2423-12
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762		7. Unit Agreement Name East Vacuum Gb/SA Unit
4. Location of Well UNIT LETTER M 90 FEET FROM THE South LINE AND 50 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 17-S RANGE 35-E NMPM.		8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2963
15. Elevation (Show whether DF, RT, GR, etc.) 3971' GR		9. Well No. 005
		10. Field and Pool, or Whidont Vacuum Gb/SA
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER Total depth <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-31-80

MI Delta Drlg; spudded 12-1/4" hole to 360'. Ran 8-5/8", 24#, H-40 csg set at 356'. Cmdt w/400 sxs C1 "H" w/2% CaCl<sub>2</sub>, 1/4#/sx Flocele. Circ 83 sxs to surface. Tested csg 8 hrs after plug down. Temp of cmt 80°; formation temp in zone 64°; cmt strength at time of csg test 1558 psi; time cmt in place prior to test, 8 hrs. Tested csg and BOP 1000#, OK. Drld ahead w/7-7/8" bit.

9-11-80

Drld to 4800' TD. Logged.

9-12/13-80

Ran 4-1/2", 11.6#, N-80 csg set at 4799'. Cmdt w/400 sxs C1 "H" w/15#/sx salt, 1/4#/sx Flocele, 3#/sx Gilsonite. Circ 150 sxs. Temp of cmt 95°; formation temp in zone, 108°; cmt strength at time of csg test, 2553 psi; time cmt in place prior to test, 8 hrs. Released rig, prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Mueller

TITLE Sr. Engineering Specialist

DATE 9-16-80

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE 9-16-80

CONDITIONS OF APPROVAL, IF ANY:

skm